

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	(DAEB)	FORMATION	10-43004-1
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Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

Form 9-330

Section 36

INDIAN LAND

U. S. LAND OFFICE Jicarilla Tribal
SERIAL NUMBER Contr. #95-tract #181
LEASE OR PERMIT TO PROSPECT Jicarilla 181

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

OCT 9 1958
U. S. GEOLOGICAL SURVEY
FARMINGTON NEW MEXICO

LOG OF OIL OR GAS WELL

10-3/4	32.75	8	11-40	299	10-3/4	32.75	8	11-40	299
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LOCATE WELL CORRECTLY

Company Magnolia Petroleum Company Address Box 2406, New Mexico Hobbs
Lessor or Tract Jicarilla 181 Field Blance State New Mexico
Well No. 7 Sec. 36 T. 27N. R. 34W. Meridian N.M.P.M. County Rio Arriba
Location 990 ft. [N.] of N. Line and 990 ft. [E.] of E. Line of Sec 36 Elevation 7284
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed G. S. Young, Jr. Title District Superintendent

Date October 7, 1958

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-26, 1958 Finished drilling 8-12, 1958

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 3851 to 3880 No. 4, from to
No. 2, from 5698 to 6151 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.75	8	11-40	299					Surface string

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
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FOLD MARK

7-5/8	4165	125	Pump & plug
5"	6245	225	Pump & plug

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth-set
Adapters—Material	Size	

HISTORY OF OIL OR GAS WELL

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6245 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

October 2, 1958 Put to producing Start in wait on connections

The production for the first 24 hours was barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 1024.000

11867 ST. TP

EMPLOYEES

FORMATION RECORD

PERFORATIONS

POTENTIAL TEST

LEON— LO— LCVT REEL (OVER) LCVTVLION 16—43094-4

FORMATION RECORD—Continued