	• <sub>i</sub> •			/ .
	NO. OF COPIES RECEIVED 5	1		
	SANTA FE			Form C 104
	FILE	REQUEST	AND .	Supersedes Old C-104 and C-1
•	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS CONTRACTOR
	LAND OFFICE		· · · · · · · · · · · · · · · · · · ·	/aclayed
	TRANSPORTER OIL 1		•	1976
	OPERATOR 1			[ JUN 9 BIG ]
I.	PRORATION OFFICE			
	Many On Consider			
	Address  Box 633, MIDLAND, TEXAS-7970/  Reason(s) for filing (Check proper box)  New Well  Change in Transporter of:			
	New Well	Change in Transporter of:	Other (Please explain)	PRRECT POOL
	Recompletion	Oil Dry Go	10 Co	PRRECT FOOL
	Change in Ownership	Casinghead Gas Conde	nsate Name	
	If change of ownership give name	1.00		
**	DESCRIPTION OF WELL AND	IFACE		
•••	Lease Name	Well No. Pool Name, Including F		Lease No.
	Location "G"	7-A BLANCO Mes	A VERDE State, Fed	eral or Fee FEDCRAL
	Unit Letter D; 990 Feet From The NORTH Line and 990 Feet From The WEST			
	Line of Section 36 Tov	wnship 27-N Range	3-W, NMPM, R10	ARRIBA County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil  or Condensate  Address (Give address to which approved copy of this form is to be sent)			
	PLATEAU, Inc.  Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent			NGTON, NEW MEXICO - 8740
				•
	NORTHWEST PIPELINE	LOMPANY	Box 990, FARMING	TON, New Mexico-87401
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  D 36 27-N 3-W	ls gas actually connected?	4-9-76
	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Res'v. Diff. Res'v.			
	Designate Type of Completion		How well workered Beepen	Plug Back   Same Restv. Diff. Restv
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		Tow County	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gae - MCF
ı	GAS WELL			
[	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	7I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

SUPPRIVISOR DIST. TITLE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply