

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
NOV 23 1993

OIL CON. DIV.
DIST. 3

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Taurus Exploration U.S.A., Inc.

3. Address and Telephone No.

2198 Bloomfield Highway; Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FNL, 990 FWL, Sec. 36, T27N, R3W, N.M.P.M.

5. Lease Designation and Serial No.

Jicarilla Contract #95

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 95 7A

9. API Well No.

30-039-21127

10. Field and Pool, or exploratory Area

Blanco MesaVerde

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is intended to repair a suspected casing leak as follows:

1. MIRU. TOH and laydown 1 1/4" tubing string.
2. TIH with packer and RBP. Isolate casing leak.
3. Squeeze cement with sufficient volume to repair leak. TOH.
4. TIH and drill out. Pressure test casing to 500 psi. TOH with RBP.
5. TIH and clean out to 6200'. Run 2 3/8" tubing and land at 6100'. Return well to production.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Superintendent Date 11/2/98

(This space for Federal or State office use)

Approved by [Signature] Title Lands and Mineral Resources Date NOV 19 1998

Conditions of approval, if any: