Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department CONSERVE See the Structures

RECE at Bottom of Page OIL CONSERVATION DIVISION, 92 AUG 19 PM 9 19

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Form C-104

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 8750004-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.									
Operator Meridian Oil Inc.					Well API No.				
Address P.O. Box 4289, Fart	minoton N	ew Mexico	87499						
Reason(s) for Filing (Check proper box)	mington, 1	CW MICKICO	0/4//	X	Other (Please	explain)			
New Well		Change in Tr	ransporter of:						
Recompletion	Oil		Dry Gas						
	Casinghead Gas Condensate					E 8/1/92			
Change in Oprator X									
If change of operator give name									
and address of previous operator Mobil Producing TX & NM Inc., Nine Greenway Plaza, Suite 2700,									
II. DESCRIPTION OF WELL AND LEASE Houston, Texas 77046 [Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.									
Lease Name JICARILLA 95 Location	7 BLANCO MESAVERDE			State, Federal or Fee			ЛСARILLA 95		
Unit Letter A	: 900	Feet From The	N	Line and	990	Feet From The	E	Line	
Section 36	Township	27N	Range	3W	,NMPM,	RIO ARRIBA		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS									
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form to be sent)									
								(ant)	
Name of Authorized Transporter of Casinghead Gas NORTHWEST-PIPELINE COMPANY Address (Give address to which approved copy of this form to be sent P.O. BOX-58900, SALT LAKE CITY, UT 84158-09									
If well produces oil or	l Unit	l Sec.	l Twp.	Rge.	Is gas actually o		When?		
liquids, give location of tanks.	1	! !	1	1					
If this production is commingled with that from any other lease or pool, give commingling order number:									
IV. COMPLETION DATA	O'l W-II	C W-11	N W-11	WI	D	Div Di.	Cama Dagle	D: #CD only	
Designate Type of Completion - (X)	ı Oil Well I	Gas Well	New Well	Workover	l Deepen	Plug Back	Same Res'v 	Diff Res'v	
Date Spudded Date Compl. R	eady to Prod.	l	Total Depth	4		P.B.T.D.	I		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay Tubing Depth					
Name of Froducing Formation				Tuomig Deput					
Perforations					Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE CASING & TUBING SI			SIZE	DEPTH SET			S	ACKS CEMENT	
	<u> </u>								
V. TEST DATA AND REQUEST FOR ALLOWABLE									
OIL WEL (Test must be after recovery of total volume of load oil & must be equal to or exceed top allowable for this depth or be for full 24 hours.)									
Date First New Oil Run To Tank	Date of Test				mp, gas lift, etc.)			\	
Length of Test	Tubing Pressur		Casing Pressur		Choke Size		尼耳		
Length of Test	Tubing Fressure		Casing Flessure		CHOKE SIZE				
Actual Prod. During Test Oil - Bbls.		Water - Bbls.				Gas - MCFUG U 6 1992			
GAS WELL OIL CON. DIV								<i>B</i>	
			Bbls. Condensa	Bbls. Condensate/MMCF			Gravity of Condensate		
(Tosting Mathed (sites, healt an)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)						
Testing Method (pitot, back pr.) Tubing Pressure		re (Shut-in) Casing Pressur		e (Shut-in)		Choke Size			
VI. OPERATOR CERTIFIC	CATE OF	COMPLIA	NCE			L			
I hereby certify that the rules and regulations of the Oil Conservation Division have OIL CONSERVATION DIVISION								N	
been complied with and that the information given above is true and complete to the best of myknowledge and belief.				-		AUG 0 6 1992			
Lostin Lahum 111				Date Approved		704 0 0 632			
Signature 9	ywu	17		l By		3	\mathcal{A}		
Leslie Kahwajy		Analvet	By				-		
Printed Name	Production Analyst Title			Title		SUPERVIS	OR DISTRI	CT #3	
7/31/92	505-326-9700								
Date	Telephone No.								

- **INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.