

(October 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐	99 OCT 18 PM 2:30	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other ☐
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						9. API WELL NO. 30-039-26016	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700						10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2250'FNL, 910'FWL At top prod. interval reported below At total depth NSL-4235, DHC-2226						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 5, T-27-N, R-4-W	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
15. DATE SPUDDED 8-1-99	16. DATE T.D. REACHED 8-9-99	17. DATE COMPL. (Ready to prod.) 9-6-99		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6876 GR, 6888 KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8202		21. PLUG, BACK T.D., MD & TVD 8199		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-8202	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7954-8152 Dakota Commingled w/Mesaverde						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9 5/8	32.3#	238	12 1/4	438 cu.ft.			
7	20#	3977	8 3/4	1204 cu.ft.			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
4 1/2	3106	8201	671 cu.ft.	/	SIZE 2 3/8	DEPTH SET (MD) 8122	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 7954-7959', 8030-8035', 8057-8066', 8108-8113', 8132-8137', 8143-8152'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				7954-8152		35,000 gal slk wtr, 40.000# 20/40 Arizona sd	
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 9-6-99	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF 398 Pitot Gauge	WATER-BBL	GAS-OIL RATIO
FLOW. TUBING PRESS. SI 670	CASING PRESSURE SI 790	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory AdministratorDATE 10-18-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

ACCEPTED FOR RECORD
OCT 19 1999
FARMINGTON FIELD OFFICE
BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; core interval and all dilution, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3150'	3286'	White, cr-gr ss.			
Kirtland	3286'	3382'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3382'	3738'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	3150'	
Pictured Cliffs	3738'	3841'	Gray, fine grn, tight ss.	Kirtland	3286'	
Lewis	3841'	4330'	Shale w/siltstone stringers	Fruitland	3382'	
Huerfano Bentonite*	4330'	4706'	White, waxy chalky bentonite	Pic. Cliffs	3738'	
Chacra	4706'	5316'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Lewis	3841'	
Cliff House	5316'	5577'	ss. Gry, fine-grn, dense sil ss.	Huerfano Bent.	4330'	
Menefee	5577'	5872'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	4706'	
Point Lookout	5872'	6445'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	5316'	
Mancos	6445'	7074'	Dark gry carb sh.	Menefee	5577'	
Gallup	7074'	7845'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Pt. Lookout	5872'	
Greenhorn	7845'	7910'	Highly calc gry sh w/thin lmst.	Mancos	6445'	
Graneros	7910'	8028'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	7074'	
Dakota	8028'	8202'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7845'	
				Graneros	7910'	
				Dakota	8028'	

*Huerfano Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)