

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

98 AUG 24 PM 1:09
070 FARMINGTON, NM

5. Lease Number
SF-080669
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 27-4 Unit
8. Well Name & Number
San Juan 27-4 U#50E
9. API Well No.
30-039-23727
10. Field and Pool
Basin Dakota
11. County and State
Rio Arriba Co, NM

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

940' FNL 1840' FWL, Sec.19, T-27-N, R-4-W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|--|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - tubing replacement | |

13. Describe Proposed or Completed Operations

It is intended to replace the tubing on the subject well according to the attached procedure.

RECEIVED
SEP 3 1998
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed *Duane W. Spencer* (KLM3) Title Regulatory Administrator Date 8/18/98
TLW

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title _____ Date SEP - 1 1998

CONDITION OF APPROVAL, if any:

NAACD

San Juan 27-4 Unit No. 50E
Basin Dakota
940' FNL, 1840' FWL
Unit C, Section 19, T27N, R04W
Latitude / Longitude: 36° 33.7783' / 107° 17.62392'
DPNO: 54066A
Tubing Replacement Procedure

Project Summary: The San Juan 27-4 Unit No. 50E was drilled in 1985. The tubing has not been pulled since originally installed. We propose to check for fill and replace the 1-1/2" tubing with 2-3/8" tubing so that we can operate a plunger lift effectively and keep this well unloaded.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary (replace bonnet, donut and tree to accommodate 2-3/8" tubing). Test secondary seal and replace/install as necessary.
3. The Dakota tubing is 1-1/2" 2.9# J-55 10rd set at 8037'. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBSD should be at +/- 8075'. TOOH with tubing laying down. Send 1-1/2" tubing to yard for inspection.
4. If fill covers any perforations then pick up 2-3/8" 4.7# J-55 tubing and TIH with 3-7/8" bit and a watermelon mill to below perforations, cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 7990'. ND BOP and NU WH (with 2-1/16" master valve). Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.
6. Production Operations will install a plunger lift.

Recommended: Kevin Midkiff 8/14/98
Operations Engineer

Approved: Bruce D. Boyer 8-18-98
Drilling Superintendent

Kevin Midkiff
Office - 599-9807
Pager - 564-1653

KLM