

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐  
b. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ OTHER ☐  
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR  
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR  
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface 940' N, 1840' W

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
12 miles South of Gobernador NM

15. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)  
940'

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETION  
OR APPLIED FOR, ON THIS LEASE, FT.  
1640'

16. NO. OF ACRES IN LEASE  
Unit FARMINGTON RESERVE  
2080.84

19. PROPOSED DEPTH  
8095'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL  
W21.48

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, CR, etc.)  
6812' GL  
DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED

23. "GENERAL REQUIREMENTS DRILLING AND CEMENTING PROGRAM

This action is subject to administrative  
appeal pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36.0#	200'	224 cf circulated
8 3/4"	7"	20.0#	3955'	244 cf cover Ojo Alamo
6 1/4"	4 1/2"	11.6#	8095'	638 cf fill to inter.

Selectively perforate and sand water fracture the Dakota formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The W/2 of Section 19 is dedicated to this well.

RECEIVED  
MAY 31 1985  
OIL CON. DIV.  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Peter Bradfield TITLE Drilling Clerk DATE 11-29-84

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

APPROVED  
AS AMENDED

MAY 28 1985

/s/ J. Stan McKee

M. MILLENBACH  
AREA MANAGER

NMOCC

\*See Instructions On Reverse Side

All distances must be from the outer boundaries of the Section.

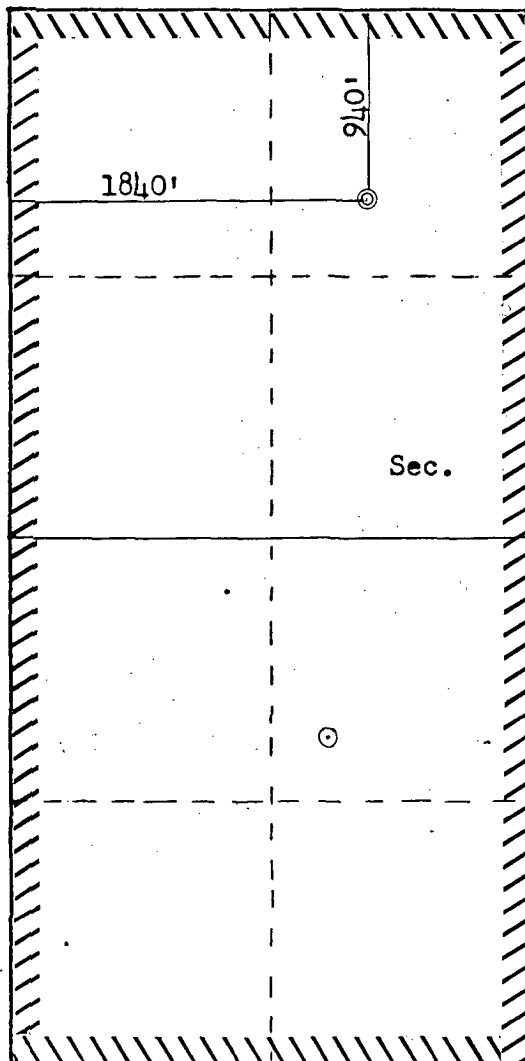
Operator <b>EL PASO NATURAL GAS COMPANY</b>			Lease <b>SAN JUAN 27-1 UNIT (SF 080672)</b>			Well No. <b>50E</b>
Unit Letter <b>C</b>	Section <b>19</b>	Township <b>27N</b>	Range <b>4W</b>	County <b>Rio Arriba</b>		
Actual Footage Location of Well: <b>940</b> feet from the <b>North</b> line and <b>1840</b> feet from the <b>West</b> line						
Ground Level Elev. <b>6812</b>	Producing Formation <b>Dakota</b>		Pool <b>Basin</b>		Dedicated Acreage: <b>321.48</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

	<b>RECEIVED</b> MAY 31 1985 OIL CON. DIV. DIST. 3
	<b>RECEIVED</b> DEC 5 1984 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA
Sec. 19	

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

James Bradford  
Name

Drilling Clerk  
Position

El Paso Natural Gas Co.  
Company

November 29, 1984  
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed October 29, 1984

Registered Professional Engineer  
and Land Surveyor

Fred B. Kerr Jr.  
Fred B. Kerr Jr.

Certificate No. 1000