

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079051A
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 4289 FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781	7. If Unit or CA/Agreement, Name and/or No. NMNM78412C
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T27N R6W NENE 1150FNL 0800FEL 36.60712 N Lat, 107.44731 W Lon		8. Well Name and No. SJ 28-6 98Y
		9. API Well No. 30-039-20611-00-S1
		10. Field and Pool, or Exploratory UNNAMED
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Workover Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8-10-02 MIRU. TOO H w/1 1/2" tbg. SD for weekend.

8-12-02 TIH w/4 1/2" CIBP & pkr, set CIBP @ @ 3860'. Load hole w/60 bbl wtr. Set pkr @ 3830'. PT CIBP to 500 psi. Release pkr. Isolate hole in csg between 3107-3138'. PT csg above pkr to 500 psi, OK. TOO H w/pkr. TIH, ran CBL @ 2750-3854', no cmt behind csg. TOO H. SDON.

8-13-02 TIH w/3 7/8" mill. Establish circ. Mill out CIBP @ 3860'. CO to 7341'. TOO H w/mill. TIH w/4 1/2" CIBP & pkr, set CIBP @ 7271'. Load hole w/120 bbl wtr. Set pkr. PT CIBP to 500 psi, OK. Reset pkr @ 3810'. PT 4 1/2" csg to 500 psi, OK. Release pkr, TOO H. TIH, ran CBL @ 3650-7246', TOC @ 3900'. Stringers to 3836'. TOO H. SDON.

8-14-02 TIH w/pkr, set @ 2750'. Pressure up backside to 500 psi. Establish injection. Pump 100 sx Type III cmt w/2% calcium chloride. Displace w/14.2 bbl wtr. Left 3 bbl wtr, 2 bbl cmt in 4 1/2" csg below pkr. Full returns up 7" csg. WOC. SDON.

8-15-02 TIH, release pkr. TOO H. TIH w/3 7/8" bit to TOC @ 2902'. Establish circ. Drill cmt @

14. I hereby certify that the foregoing is true and correct. Electronic Submission #13711 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 08/22/2002 (02MXW0609S)	
Name (Printed/Typed) PEGGY COLE	Title REGULATORY ADMINISTRATOR
Signature (Electronic Submission)	Date 08/20/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	Title MATTHEW HALBERT PETROLEUM ENGINEER	Date 08/22/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

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Additional data for EC transaction #13711 that would not fit on the form

32. Additional remarks, continued

2902-3022'. Circ hole clean. PT 4 1/2" csg to 500 psi, OK. TOOH w/bit. TIH w/3 7/8" bit. Establish circ. Drill cmt @ 3022-3112'. CO to 3150'. Circ hole clean. PT 4 1/2" & 7" csg to 500 psi, OK. Blow well & CO. TIH to CIBP @ 7271'. SDON.
8-16-02 Blow well & CO. Drill out CIBP @ 7271'. TIH to 7477'. Establish circ. CO to PBTD @ 7553'. Blow well & CO. TOOH w/bit. SDON.
8-17-02 TIH, establish circ. Circ hole clean.
8-18-02 Circ hole clean.
8-19-02 Circ hole clean. TOOH. TIH w/232 jts 1 1/2" 2.9# J-55 EUE tbg, landed @ 7444'. (SN @ 7442'). ND BOP. NU WH. RD. Rig released.

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