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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS El Paso Natural Gas Company Address 1 1974 PO Box 990, Farmington, NM 87401 OIL CON. COM Reason(s) for filing (Check proper box) Other (Please explain) DIST. 3 Recompletion OIL Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_ II. DESCRIPTION OF WELL AND LEASE Vell No. Pool Name, Including Formation Lease No. Kind of Lease San Juan 28-7 Unit 182 Basin Dakota State,(Federal or Fee 078496 Location 990 Feet From The North Line and 1180 Unit Letter East Township 27N Line of Section Range 7W , NMPM, Rio Arriba County Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company PO Box 990, Farmington, NM 87401 Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company or Dry Gas 📉 Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM 87401 P.ge. Is gas actually connected? Unit Sec. Twp. If well produces oil or liquids, give location of tanks. -3 27N 7W Α If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Same Res'v. Diff. Res's Workover Plua Back Designate Type of Completion - (X) X Date Compl. Ready to Prod. Date Spudded Total Depth P.B.T.D. 7333' 10-15-73 1-9-74 7321' Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oxi/Gas Pay Tubing Depth 6172'GL 7286' Dakota 7266' Depth Casing Shoe 7030', 7058', 7157', 7163', 7186', 7222', 7258', 7286' 7333' TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT 13 3/4" 9 5/8" 2051 225 cu.ft. 8 3/4" 3126' 269 cu. ft.  $6 \ \overline{1/4'}$ 4 1/2" 7333 642 cu.ft  $1 \frac{1}{2}$ 7266' tubing (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size Length of Test Tubing Pressure Water - Bbls. Gas - MCF Actual Prod. During Test Oil-Bbls. **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 1818 3 hrs Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Calc. AOF 2195 VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION JAN 2 1 1974 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. HNGINEER DIST. PETROLLUM This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. January 16, 1974

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.