Form 3160-5

(June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

	FORM APPROVED at Bureau No. 1004-0135 pires: March 31, 1993
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BUREAU OF LAND MANAGE	RECEIVE	5. LEASE DESIGNATION AND SERIAL NO.
		SF 078496
SUNDKI NOTICES AND REPORTS ON WELLS		
Do not use this form for proposals to drill or to dee	pen or reentry to a different reservoir. Fil	β: 12
Use "APPLICATION FOR PERMIT	Γ-" for such proposals	
SUBMIT IN TRIPLI	CATE CO CIDIO DE MINGTO	7. Nimunit or CA, AGREEMENT DESIGNATION
	CHECEIVE MINION	SAN JUAN 28-7 UNIT
1. TYPE OF WELL	ותן	8. WELL NAME AND NO.
OIL WELL GAS WELL OTHER	_: ^{U U} JUL 6 1998	#182
2. NAME OF OPERATOR		9. API WELL NO.
CONOCO INC.	OIL CON. DIV.	30-039-20722
3. ADDRESS AND TELEPHONE NO.	DIST. 3	10. FIELD AND POOL, OR EXPLORATORY AREA
10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424		BASIN DAKOTA
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)		11. COUNTY OR PARISH, STATE
990' FNL & 1180' FEL, UNIT LETTER 'A-1', SEC. 03, T27N, R07W		RIO ARRIBA COUNTY, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE	OF ACTION
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion	New Construction
	Pługging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	
	Altering Casing	Conversion to Injection
	Other: Tubing Change & cl	ean Dispose Water
	<u>fill</u>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
 Describe Proposed or Completed Operations (Clearly state all p directionally drilled, give subsurface locations and measured and 05/20/98 MIRU. 	d true vertical depths for all markers and zones pertiner	nt to this work.)
05/21/98 CP 300#, TP 300#, BD tbg to rig pit, kill w/ 50 bbls 1% KCl, NDWH, NUBOP, TOOH w/ 224 jts 1-½" tbg found holes @ 223 rd jt, CO to 2-3/8".		
05/22/98 CP 160#, BD csg to rig pit, PU, tally & TIH w/ ½ muleshoe, 2-3/8" SN & 230 jts 2-3/8" tag fill @ 7250', TOOH w/ tbg.		
05/26/98 CP 0#, TIH w/ bailer & 2-3/8" tbg to top of fill @ 7250', found hard fill, DK perfs from 7030' - 7286' only two shots below fill @ 7258' & 7286', did not attempt to clean further, TOOH w/ bailer & tbg, TIH w/ ½ muleshoe, 2-3/8" SN & 228 jts tbg land @ 7148', NDBOP, NUWH, RU swab, int. FL @ 1800', made 12 runs recovered 45 bbls fluid, ending FL @ 3500'.		
05/27/98 CP 0#, TP 0#, int. FL @ 3200', made 20 swab runs recovered 150 bbls fluid, FL 2 4900', well flowed to rig pit, CP 300#, TP 50#, RDMO.		
14. I hereby certify that the foregoing is true and correct		
10-10		
SIGNED Sylve Skins	TITLE SYLVIA JOHNSON, As A	gent for Conoco Inc. DATE 06/12/98
(This space for Federal or State office use)		
		ACCEPTEN END DEPNO.
APPROVED BY	TITLE	DATE FULL FILLUTION
Conditions of approval, if any:		JUL 02 1998
		30L U Z 1998