	Form 3150-5
	icorm 3150-5 (November 1983)
	(Formerly 9-331)
	3 4 0 .
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UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

	J OF LAND MANAGEMENT		SF-077382	
SUNDRY NOTI (Do not use this form for propose Use "APPLICA"	CES AND REPORTS C	INTENESS ON DIVISION DIVISIONI DIVISION	N/A	OR TRIBE NAME
	palbed Methane	1917/1111	5. UNIT AGREEMENT NA N/A	ME
2. NAME OF OPERATOR McKenzie Methane Co 3. Address of Operator	orporation19 FARM	HGTON, N.M.	8. FARM OR LEASE NAM Angel Peak	
3. ADDRESS OF OPERATOR 1911 Main Ave., #2 4. LOCATION OF WELL (Report location cl	55, Durango, C <u>olo</u> r	cado 81301	9. WELL NO. #19 10. FIELD AND POOL, O	
See also space 17 below.) At surface		state requirements.*	Basin FT C	oal
14. PERMIT NO.	L, 800' FEL	RT. GR. etc.)	Sec16-T27N-	
API 30-045-28450	6093' GI		San Juan	NM
16. Check Ap	propriate Box To Indicate No	ature of Notice, Report, or C	Other Data	
NOTICE OF INTENT	TION TO:	SUBSEQ	UENT REPORT OF:	
FRACTURE TREAT SHOOT OR ACIDIZE A	CULTIPLE COMPLETE BANDON* HANGE PLANS		BEPAIRING V ALTEBING CA ABANDONMEN Rept. of multiple completion letion Report and Log for	ASING X
 DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) * 	NATIONS (Clearly state all pertinent nally drilled, give subsurface locati	details, and give pertinent dates, ons and measured and true vertic	lucluding estimated dat al depths for all markers	e of starting any and zones perti-

MAR 0 4 1991

OIL CON. DIV.'

SEE ATTACHED

8. I hereby certify that the foregoing is true and co	rrectOperations Man	ager <u>DATE</u> 1-16-91	
(This space for Federal or State office use) APPROVED BY	TITLE	ACCEPTED FOR RECORD	
CONDITIONS OF APPROVAL, IF ANY:		FEB 12 1991	
	*See Instructions on Reverse Side NMOCD	FARMINGTON RESOURCE AREA BY	

MCKENZIE METHANE CORPORATION DAILY COMPLETION REPORT Durango Office

5-7-91 Angel Peak 16 A #19 (NEW WELL COMPLETION)

Sec16-T27N-R10W, San Juan Co., NM

PBID: 1971' TD: 2014'

AART: Log, PT, perforate, frac.

DAILY: MIRU Triple P Well Service. NDWH & NUBOP. Tally, PU & RIH w/ 3-7/8" bit on 2-3/8" tbg. Tag cmt @ 1956. D/O cmt to float collar. Roll hole w/ clean H2O & TOOH.

SDON.

5-8-91 Angel Peak 16 A #19 (NEW WELL COMPLETION)

Sec16-T27N-R10W, San Juan Co., NM

PBTD: 1971'

TD: 2014'

AART: TIH w/ retrieving head.

DAILY: Run GR/CCL from PBID to 1700'. PT csg to 3000#. Perf lower coals w/ 3-1/8" csq qun, 4 SPF from 1921-41. Frac down csg w/ 26,000 gals 700 N2 foam & 34,000# 40/70 & 12/20 sand. Treated @ 40 BPM & 880#. Flush to top perf & SD. ISIP = 750#. Lubricate in hole & set RBP @ 1900'. PT RBP to 3000#. Perf upper coals w/ 3-1/8" csg gun, 4 SPF as follows: 1774-91, 1808-22, 1867-71. Frac down csg w/ 26,000 gals 70 Q N2 foam & 34,000# 40/70 & 12/20 sand. Treated @ 40 BPM & 1100#. Flush to top perf & SD. ISIP = 870#. Shut well in for 2 hrs. & flow back thru 1/2" tapped bullplug. SDON.

may garage and against 5-9-91

4 300

Angel Peak 16 A #19

Sec16-T27N-R10W, San Juan Co., NM

PBID: 1971'

TD: 2014'

AART: FWICU

DAILY: TIH w/ retrieving head. Tag sand @ 1840'. C/O to RBP w/ N2 foam. Release RBP & TOOH. RIH w/ 2-3/8" tbg & C/O to PBTD. PU & land tbg @ 1893'. NDBOP & NUWH. Kick well around w/ N2. Open well to pit through tbg. RDMOSU. FINAL REPORT.