

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-045-28450

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒ AM 10 17

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER Coalbed Methn. SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

McKenzie Methane Corporation

3. ADDRESS OF OPERATOR

1911 Main #255, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

At proposed prod. zone
1015' FNL, 800' FEL

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 Miles SE of Bloomfield, NM

16. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 800'

18. NO. OF ACRES IN LEASE

2523.52

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 850'

19. PROPOSED DEPTH

2052

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6093' GR

22. APPROX. DATE WORK WILL START*

12-1-90

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4.

PROPOSED CASING AND CEMENTING PROGRAM

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	GENERAL REQUIREMENTS OF CEMENT
12-1/4	8-5/8	24	250'	175 sx B (207 Cu Ft)
7-7/8	4-1/2	11.6	2052	275+125 sx (664 cu ft)

RECEIVED
NOV 27 1990
OIL CON. DIV.
DIST. 3

"Approval of this action does
not warrant that the applicant
holds legal or equitable rights
or title to this lease."

RECEIVED
OIL CON. DIV.
DIST. 3
NOV 14 PM 1:19
WASHINGTON, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

SIGNED R. J. Hagle / C. J. TITLE Operations Manager

APPROVED

(This space for Federal or State office use)

AS AMENDED

PERMIT NO.

APPROVAL DATE

NOV 21 1990

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

AREA MANAGER

NMOCD

*See Instructions On Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
BLM MAIL ROOM

NOV 14 PM 1:19

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

LAND PRODUCTION AREA
FARMINGTON, NEW MEXICO

Operator McKenzie Methane Corporation		Lease Angel Peak 16 A		Well No. 19
Unit Letter A	Section 16	Township 27 North	Range 10 West	County San Juan
Actual Footage Location of Well: 1015 feet from the North line and 800 feet from the East line				
Ground level Elev. 6093	Producing Formation FRUITLAND COAL	Pool BASIN Fruitland Coal	Dedicated Acreage: 5/2 320 Acres	
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? ☐ Yes ☐ No If answer is "yes" type of consolidation _____ If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.				
RECEIVED NOV 27 1990 OIL CON. DIV. DIST. 3 SF-077382 Section 16			OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature R. J. Sagle Printed Name R. J. SAGLE Position OPERATIONS MGR. Company McKenzie Methane Date 11-9-90	
			SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed June 19, 1990 Signature & Seal of Professional Surveyor EDGAR E. RISENHOVER NEW MEXICO 1979 Edgar E. Risenhoover	

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0