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NO. OF COPIES RECEIVED	<u> </u>						
DISTRIBUTION							
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE					
FILE		AND /	Supersedes Old C-104 and C-11 Effective 1-1-65				
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	AL GAS				
OIL							
TRANSPORTER GAS			10,4,				
OPERATOR							
PRORATION OFFICE Operator			100 0, 00 V				
Union Texas Petrole	um Corporation	4	1 0x 6 6				
Address			(1)				
1860 Lincoln Street	, Suite 1010, Denver, Col						
Reason(s) for filing (Check proper ba	Change in Transporter of:	Other (Please explain) Change of Own					
Recompletion	Oil Dry Go						
Change in Ownership X	Casinghead Gas Conde		Corporation				
If change of ownership give name and address of previous owner	Supron Energy Corporation	on, P. O. Box 808, Far	mington, New Mexico 87401				
DESCRIPTION OF WELL AND	LEASE						
Lease Name	Well No. Pool Name, Including F		/ / / / /				
Navajo Indian "D"	1 Basin Dakota	State, Fe	deral or Fee Federal				
1	1850 Feet From The North Lir	1850	I-149-Ind8181 West				
Unit Letter;;	Feet From TheLir	ne andFeet F	rom The				
Line of Section 1 T	ownship 27N Range 1	3W , NMPM, S	San Juan County				
DESIGNATION OF TRANSPOLE  Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA		pproved copy of this form is to be sent)				
Plateau, Inc.	The second secon	P.O. Box 489, Bloomf:					
Name of Authorized Transporter of C	asinghead Gas or Dry Gas X		pproved copy of this form is to be sent)				
El Paso Natural Gas			aso, New Mexico 79978				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Yes	When				
			11-10-00				
If this production is commingled w COMPLETION DATA	vith that from any other lease or pool,	give commingling order number:					
Designate Type of Complet	Oil Well Gas Well	New Well Workover Deeper	Plug Back   Same Res'v. Diff. Res'v.				
		Transl Davids					
Date Spudded 6-28-60	Date Compl. Ready to Prod.	Total Depth 6179'	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
5855' DF	Dakota	5964'	5959'KB				
Perforations			Depth Casing Shoe				
5964-5982'; 6000-6		D CENENTING DECORD	6180'				
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT				
127"	9-5/8"	313	175				
7-7/8"	4211	6190	375				
	2"	5959					
TEST DATA AND REQUEST :	FOR ALLOWABLE (Test must be a able for this d	ifter recovery of total volume of load epth or be for full 24 hours)	loil and must be equal to or exceed top allow-				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)				
Length of Test	Tubing Pressure		Choke Size				
Actual Prod. During Test	Oil-Bbla.	Water bls.	Gas-MCF				
			111.11				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate	Gravity of Condensate				
Actual Flod. 1981-Well/B	Length of Test	DDIG: CONGREGATION .	Gravity or Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	RVATION COMMISSION				
		OIL CONSERVATION COMMISSION  ABBROVED  ABBROVED  ABBROVED					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Union Texas Petroleum Corporation		BY DEPUTY OIL & GAS INSPECTOR, DIST. #3					
					-		1
				\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		[ 4	in compliance with RULE 1104,
(/M/)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow					
Vice - Président							
(a) 1 b) K2		able on new and recomplete	d wells.				
SILVIDA.	Date)	Fill out only Sections well name or number, or trans	I, II, III, and VI for changes of owner sporter, or other such change of condition				
(1	•	Separate Forms C-104	must be filed for each pool in multiply				
•		completed wells.	•				