NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Fied Into E	ne stock tan	ks. Gas musi	Dallas, Texas August 23, 1960
<u>.</u>	and the same		(Place) (Date)
WE ARE	HEREBY R	EQUESTIN	NG AN ALLOWABLE FOR A WELL KNOWN AS:
			Navajo , Well No. 1-D , in SE 1/4 NW 1/4,
	mpany of Or		(Lease) T 27N P 13W NMPM Wildest Peal
	amed.		, T. 27N , R. 13W , NMPM., Wildcat Pool
Se	n Juan		County. Date Spudded June 28, 1960 Date Drilling Completed July 26, 196
Please indicate location:			
D	C B	A	Top XXX/Gas Pay 5964 Name of Prod. Form. Dakota
<u> </u> :			PRODUCING INTERVAL -
E	F G	 H 	Perforations 5964-5982*, 6000-6043* Depth Depth Depth
1 100	3 6	"	Open Hole Casing Shoe 6180 Tubing 5958.50 KB
L			OIL WELL TEST -
L	菜 這1	I	Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
11 11	743		Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	NO	P	Choke load oil used):bbls.oil,bbls water inhrs,min. Size
			GAS WELL TEST -
Too small to Natural Prod. Test: Measure MCF/Day; Hours flowed Choke Size			
Tubing , Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):			
Size	Feet	Sax	Test After Acid or Fracture Treatment: 6.329 MCF/Day; Hours flowed 3
0.5/0	07.0	3.55	Choke Size 3/4 Method of Testing: Single Point Back Pressure Test
9-5/8	313	175	CAOF 8.069 MCFPD
4-1/2	6190	375	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water toil, and
219	E0E8 E	770	sand): Fraced w/40,000# sand, 76,110 gals. water - no rubber balls. Casing Tubing Date first new TR-31.2 RPM
	5958•5	O KB	Casing Tubing Date first new TR-31-2 BPM Press- 2093# Press- 2091# oil run to tanks
		}	Oil Transporter
	<u> </u>		Gas Transporter El Paso Natural Gas Company
Remarks:			
	••••	••••••	
	•••••	••••••	Charle Carl
I herel	by certify the	The second secon	mation riven above is true and complete to the best of my knowledge. Southern Union Gas Company
Approved	25.1	***************************************	WICH COMMENTERS OF THE COMMENT OF TH
01	T CONCE	market and distribution of the state of the	ASS CONTRACTOR OF THE PARTY OF
OIL CONSERVATION COMMISSION Paul J. Clote (Signature)			
By: Citery Citizene Title Mgr., Drilling and Production			
Supervisor Dist. #3 Send Communications regarding well to:			
Name Paul J. Clote			
	,		Room 1434
			Address Fidelity Union Tower Building