

OIL CONSERVATION DIVISION
P. O. BOX 2080
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API 30-039-21863

DATE RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
OPERATION	GAS
PRODUCTION OFFICE	
Operator	

El Paso Natural Gas Company	
Address Box 289, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well ☒	Change In Transporter ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change In Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 28-5 Unit	Well No. 12A	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee	Lease No. NM010516
Location				
Unit Letter <u>J</u> : <u>1460</u> Feet From The <u>South</u> Line and <u>1610</u> Feet From The <u>East</u>				
Line of Section <u>7</u> Township <u>28-N</u> Range <u>5-W</u> , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit <u>J</u>	Sec. <u>7</u>
	Twp. <u>28-N</u>	Rge. <u>5-W</u>
	Is gas actually connected? ☐ When _____	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☒	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 5-4-79	Date Compl. Ready to Prod. 9-18-79		Total Depth 6199'		P.B.T.D. 6182'			
Elevations (DF, RKB, RT, GR, etc.) 6664' G.L.	Name of Producing Formation Mesa Verde		Top Gas/Gas Pay 5361'		Tubing Depth 6141'			
Perforations 5361, 5384, 5402, 5410, 5418, 5426, 5434, 5491, 5498, 5505, 5519, 5549, 5589, 5603, 5639, 5750, 5758, 5766, 5774, 5782, 5795, 5803, 5811, 5819, 5827, 5835, 5851, 5858, 5865, 5872, 5881, 5900, 5932, 5956, 5976, 5991, 6016, 6043, 6052, 6141, 6156'					Depth Casing Shoe 6199'			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	9 5/8"		219'		224 cf.			
8 3/4"	7"		3923		248 cf.			
6 1/4"	4 1/2" Liner		3766-6199'		424 cf.			
	2 3/8"		6141'		tubing			

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
	952	952	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. J. Durso
(Signature)

Drilling Clerk

(Title)

Sept. 27, 1979

(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 9 1979
BY AK Landrick
SUPERVISOR DISTRICT #3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.