

Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

96 SEP 24 AM 10:29

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		2. NAME OF OPERATOR CONOCO INC.		3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5424		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1605' FSL & 330' FEL, UNIT LTR 'I' At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. SF 079289A		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME SAN JUAN 28-7 UNIT WELL # 159M		9. API NO. 30-039-25572		10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 22, T 28N, R 7W		12. COUNTY OR PARISH RIO ARRIBA		13. STATE NM	
15. Date Spudded 5-26-96		16. Date T.D. Reached 6-4-96		17. DATE COMP (Ready to prod.) 9-12-96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GL 6656. KB 6670		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7835'		21. PLUG, BACK T.D., MD & TVD 7830'		22. IF MULTIPLE COMPL., HOW MANY* 1		23. INTERVALS DRILLED BY X		24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* 7602 - 7646 UPPER DAKOTA 7699 - 7817 LOWER DAKOTA		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN DUAL BURST THERMAL/DECAY TIME LOG		27. WAS WELL CORED NO			
28. CASING RECORD (Report all strings set in well)																											
CASING SIZE		WEIGHT, LB/FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		Amount Pulled																	
9 5/8		36#		282'		12 1/4		135 SX																			
7		23#		3676'		8 3/4		535 SX																			
4 1/2		10.5 & 11.6#		7830'		6 1/4		610 SX																			
29. LINER RECORD																											
Size		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD																	
										SIZE		DEPTH SET (MD)		PACKER SET (MD)													
										2 3/8"		7715'															
31. PERFORATION RECORD (Interval, size and number)																											
SEE ATTACHED																											
32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.																											
DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED																											
SEE ATTACHED																											
33. PRODUCTION																											
DATE FIRST PRODUCTION 9-19-96		PRODUCTION METHO (Flowing, gas lift, pumping -- size and type of pump) FLOWING										WELL STATUS (Producing or shut-in) PRODUCING															
DATE OF TEST 9-20-96		HOURS TESTED 24		CHOKE SIZE 1/2"		PROD'N. FOR TEST PERIOD 0		OIL -- BBL. 0		GAS -- MCF. 870		WATER -- BBL. 0		GAS-OIL RATIO													
LOW. TUBING PRESS. 140		CASING PRESSURE 540		CALCULATED 24-HOUR RATE		OIL -- BBL. 0		GAS -- MCF. 870		WATER -- BBL. 0		OIL GRAVITY-API (CORR.)															
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																											
FLARED																											
35. LIST OF ATTACHMENTS																											
LOGA, DIVIATION REPORT. (WELL SHUT-IN PENDING C-104 APPROVAL)																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from as available records																											
BY <u>Bill R. Keathly</u>																											
SIGNED <u>Bill R. Keathly</u> TITLE <u>SR. REGULATORY SPECILIST</u> DATE <u>9-23-96</u>																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) BRK DJS FILE ROOM

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

recoveries)	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
	OJO ALAMO	2513 EST					
	KIRTLAND	2617 est					
	FRUITLAND FMA	2965					
	PICTURED CLIFFS	3343					
	LEWIS	3422					
	CHACRA	4294					
	CLIFFHOUSE	4978					
	MENEFEE	5126					
	POINT LOOKOUT	5530					
	MANCOS	6022					
	GALLUP	6828					
	GREENHORN	7509					
	GRANEROS	7557					
	DAKOTA	7606					