Form 9-331 b		Budget Bureau No. 42–R359.4. Approval expires 12–31–60.
(April 1952)	(SUBMIT IN TRIPLICATE)	Indian Agency
	UNITED STATES	
1 101	OFFICE OC DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	Allottee Kayasyahi Lease No. 14-20-603-779
1557,571	l .	. ,
S	UNDRY NOTICES AND REPORTS ON	WEIIS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO CIGARGE PERIOD.	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.	- 1 (Control of the first term of the first te
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL.	
(INDICATE ABOVE BY CHECK MARK	NATURE OF REPORT, NOTICE, OR OTHER DATA)
ayasyahi	Farmington, New Mexico May 28, 19
	om $\begin{bmatrix} N \\ M \end{bmatrix}$ line and 1700 ft. from $\begin{bmatrix} E \\ M \end{bmatrix}$ line of sec. 25
IE/4 of Section 25 Tage No.)	Respective NMPM (Meridian)
South Blanco-Pictured Cliffs Sa	an Juan New Mexico
(Field) (County	or Subdivision) (State or Territory)
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•	ILS OF WORK les, weights, and lengths of proposed casings; indicate mudding jobs, cem ther important proposed work)
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