5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Navajo Allottee ∾ ≅
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME គឺ ដូច្ន
(Do not use this form for proposals to drill or to deepen or plug back to a different	1
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	Kayasyahi 5 9 5
well well well other	9. WELL NO.
2. NAME OF OPERATOR	1898 6 984
AMOCO PRODUCTION COMPANY	10. FIELD OR WILDCAT NAME, 是是语
3. ADDRESS OF OPERATOR	South Blanco Pictured Cliffs
501 Airport Drive Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA NW/4 NE/4 Section 25,
below.) 840' FNL x 1700' FEL, Section 25,	T-28-N, R-9-W
AT SURFACE: T-28-N, R-9-W AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
at total pepth. Same	San Juan 8 8 9 9 NM 6 6 8 14 API NO 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	1 7 11 11 11 11 기계 기계 1 1 1 1 1 1 1 1 1 1 1
REPORT. OR OTHER DATA	30-045-07193
Reform on other billion	15. ELEVATIONS (SHOW DE KDB) AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	200 / 15 GLE 90/2 1 1
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	# 10 mm
PULL OR ALTER CASING \(\begin{array}{c cccc} \times & \t	(NOTE: Report results of multiple completion or zone change on Form 9–330.)?
MULTIPLE COMPLETE	Change on Form's-330.
CHANGE ZONES	an Niko Beres e Fish Bu
ABANDON* \square	10 Page 5 Bag 1
(other)	NOISION SE
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearity state	on I portioent details and give portioent dates
including estimated date of starting any proposed work! If well is di	irectionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertinent to this work.)*	
Amoco Production Company repaired the subject well as follows:	
1) Moved in service unit on $4/2/79$.	
2) 1-1/4" tubing parted at bottom of donut.	
3) Recovered 1-1/4" tubing.	
4) Pressure tested casing and found hole at 745'.	
5) Set packer at 606' and pumped 300 sx cement into hole.	
6) Pumped 35 sx cement down bradenhead.	
7) Drilled out cement and pressure tested so	queeze to 1000 psi Afrel 6 64979
8) Circulated hole clean and landed 2-3/8" p	production tubing at 21-76
9) Well returned to production on 4/11/79.	
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and the second s	
4-2	
Subsurface Safety Valve: Manu. and Type	Sel @ Ft.
18. I hereby certify that the foregoing is true and correct	
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18. I hereby certify that the foregoing is true and correct SIGNED	Sel @ Ft.
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