

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

CONSERVATION DIVISION
RECEIVED

SUNDY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

6. Lease/Designation and Serial No.

14-20-603-780

7. If Indian, Allottee or Tribe Name

Navajo Allottee

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1925' FSL 1700' FEL

Sec. 25 T 28N R 9W

Unit J

8. Well Name and No.

Navajo Allotted GC 1A

9. API Well No.

3004507138

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other & Letter

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has performed the following work:

MIRUSU 7/19/94. Set 2 tubing plug at 4500'. Test BOP 2000 psi, ok. Tag at 4599', no fill. Tubing landed at 4548 ft, set 4.5 BP at 4200'. Pressure test casing to 500 psi, ok. Spot sand on BP, set at 4200'. Run CBL 4190'-surface. Cement top for 4.5 casing at 3800'. Freepoint 4.5 casing at 2119 ft - 100% free pipe. Set BP at 1880'. Circulate well with 2% kcl water. Pressure test casing to 500 psi, ok. Spot sand on BP, set at 1873'. Run CBL 1873'-surface. Cement top for 7' at 720'. Test backside to 500 psi, ok. Cement BH with 75 sx of 65/35 pox, 6% gel, 2% cacl2. Tail in with 100 sx of Class B neat. Circulate 10 bbls of cement to surface. Circulate good cement to surface on back side of surface casing set at 300'. Displace with 9.5 bbls to 600'. Tag cement at 600' drill cement and stringers to 710', circulate clean. Pressure test squeeze at 700' to 500 psi, ok. Tagged sand at 1873', circulate sand off bp, set at 1880'. Pull BP. Test wellbore 500 psi, ok. Perf 2 spf at 3580 ft. Pump 90 bbls 2% kcl, no circulation to surface. Cement perf at 3580', cement with 460 sx of 65/35 poz with 6% gel. Tail with 100 sx Class B neat, no cement to surface. Displace T&C with 19 bbls 2% kcl to 3454'. Release pkr at 2950' and TOH. Run CBL 3320-1880' with 500 psi. ~~100-3580'~~ Perf 2 spf at 2240'. Cement with 200 sx 65/35 poz with 6% gel, tail with 100 sx of Class B neat, circulate 20 bbls of cement to surface. Displace T&C with 14.5 bbls with 2% kcl to 2140'. Open well no flow. Tag cement at 2151'. Drill cement and stringers to 2260', circulate clean. Pressure test squeeze perfs at 2240' to 500 psi, ok. Tag cement at 3320', drill out cement and strings to 3600', circulate clean, test to 500 psi, ok. Circulate sand off bp set at 4200'. Unload well with N2. RDMOSU 8/3/94.

① Backed off 4 1/2" D 2038'
② Perf at 700' (2644')

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

OCT 05 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.