Form 9-331 (May 1963)

16.

UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on verse side)

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

	14-20-603-780
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EOLOGICAL SURVEY	14-20-003-760		
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	Navajo Allottee Eskeenalwood
L GAS X OTHER	7. UNIT AGREEMENT NAME
E OF OPERATOR	8. FARM OR LEASE NAME
	1

OIL WEL NAM Eskeenalwood Gas Com "A" AMOCO PRODUCTION COMPANY ADDRESS OF OPERATOR 9. WELL NO. 501 Airport Drive, Farmington, New Mexico 87401 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/4 SE/4 Section 25, 1925' FSL & 1700' FEL T-28-N, R-9-W 12. COUNTY OR PARISH | 13. STATE

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. <u>New Mexico</u> 5839' RKB, 5827' GL

San Juan Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF		PULL OR ALTER CASING MULTIPLE COMPLETE		WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDON MENT*
REPAIR WELL		CHANGE PLANS		(Other) Present	Status X
(Other)				(Note: Report results Completion or Recompl	of multiple completion on Well etion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Eskeenalwood Gas Com "A" No. 1 was temporarily abandoned in December of 1970, and is presently shut-in. It was shut-in due to high water production problems and the inability of the well to produce against line pressure. Amoco Production Company is presently reviewing the possibility of putting the well back on line in view of lower area line pressures.





18. I hereby certify that the foregoing is true and correct		
SIGNED KEM Clorkly	TITLEArea Engineer	DATE October 31, 1974
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE