Form 9-331 (May 1963)

## UNITED STATES DEPARTMENT

SUBMIT IN TRIBETATORS

áÇD

	OSETX
77	
Form approved.	
Budget Bureau No. 42-R1424.	

"A" Gas Com.

MENT OF THE INTERIOR	(Other instructions on reverse side)	5, LE
GEOLOGICAL SURVEY	<u> </u>	1.

GEOLOGICAL SURVEY	14-20-603-780
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoing.)  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoing.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Allottee-Eskeenalwood
L GAS WELL X OTHER	7. UNIT AGREEMENT NAME
E OF OPERATOR	S. FARM OR LEASE NAME

ASE DESIGNATION AND SERIAL NO.

	OIL GAS WELL X OTHER	
2.	NAME OF OPERATOR	S. FARM OR LEAS
	Pan American Petroleum Corporation	Eskeenalwoo
3.	ADDRESS OF OPERATOR	9. WELL NO.

3. Security Life Building, Denver, Colorado 1 80202 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)

At surface 1925 FSL 1700 FEL Sec 25 10. FIELD AND POOL, OR WILDCAT 1925 FSL, 1700 FEL Sec. 25 Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NW/4 SE/4 Sec. 25, T28N, R9W 14. PERMIT NO: 15. ELEVATIONS (Show whether DF. RT. GR. etc.) 12. COUNTY OR PARISH | 13. STATE

San-Juan New Mexico 16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE	OF INTENTION TO:	Ī	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF REPAIRING WELL
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE ABANDON*		FRACTURE TREATMENT ALTERING CASING SHOOTING OR ACIDIZING ABANDONMENT*
REPAIR WELL	CHANGE PLANS		(Other) Supplementary Well History X
(Other)			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*\*

Spudded 7-31-65. At a depth of 300 Cemented 10 3/4" 32.75# Casing at 300 with 300 sacks.

Drilled to 2248 and cemented 7 5/8" 24# Casing at 2234 with 600 sacks.

Drilled to TD 6680 and set  $4 \frac{1}{2}$  Casing at 6680 with stage tool at 4610. Cemented 1st stage with 150 sacks "C" with 6% gel, and 2 lbs tuff plug per sack, followed by 100 sacks "C" Neat. Cemented 2nd stage with 50 sacks "C" Neat and 150 sacks "C" 50-50 pozmix with 4% gel, 1/2 cu. ft. Strata Crete 6 and 1 lb tuif plub per sack followed by 25 sacks "C" Neat cement. Perforated Dakota 6440-6612 and stimulated as indicated on completion report.

DIST. 3

OCT 18 1965

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

- and the second		
18. I hereby certify that the foregoing is true and correct SIGNED D. I. Tollerson	TITLEAdministrative Assistant	<sub>DATE</sub> October 14, 1965
(This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE