

RECEIVED  
AUG 22 1962  
OIL CON. COM.  
DIST. 3

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AUG 21 1962

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company El Paso Natural Gas Company Address Box 990, Farmington, New Mexico  
Lessor or Tract Hancock Field So. Blanco P. C. State New Mexico  
Well No. 9 Sec. 26 T. 28N R. 9W Meridian N.M.P.M. County San Juan  
Location 2310 ft. N of W Line and 1406 ft. E of W Line of Section 26 Elevation 6168  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Original Signed By: D.H. Oheim

Date August 3, 1962

Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 6-29-, 19 62 Finished drilling 7-4-, 19 62

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2376 to 2426 (G) No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	24	8 rd	J-55	122	Baker				Surface
2 7/8"	6.4	8 rd	J-55	2518	Baker				Prod.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	133	120	circulated		
2 7/8"	2528	120	single stage		

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Perf 2414-203; 2394-2400; 2376-84; Frac w/28,800 gallons water, 30,000# sand. Flush w/1450 gallons. I.R. 21.3 BPM. Max pr 4000#. BDP 2400#. tr pr 3150-4000. 3 drops of 12 balls.						

TOOLS USED

Rotary tools were used from 0 feet to 2528 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

DATES

7-26-62, 19 \_\_\_\_\_ Put to producing \_\_\_\_\_, 19 \_\_\_\_\_

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours 2,304,000

Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. 792 csg.

A.O.F. 2488 MCF/D

EMPLOYEES

\_\_\_\_\_, Driller \_\_\_\_\_, Driller  
\_\_\_\_\_, Driller \_\_\_\_\_, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1505	1505	Tan to gry cr-grn ss interbedded w/gry sh.
1505	2093	588	Kirtland form. Gry sh interbedded w/tight gry fi gry ss.
2093	2376	283	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
2376	2426	60	Pictured Cliffs forms. Gry, fine-grn, tight, varicolored soft ss.
2426	2528	102	Lewis form. gry, fine-grn, dense sil ss.