

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE, DESIGNATION, AND SERIAL NO. NM-04209	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Beta Development Co.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 234 Petr. Club Plaza, Farmington, N. M.		8. FARM OR LEASE NAME Feuille Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2350/N 850/E At top prod. interval reported below At total depth		9. WELL NO. 2	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUDDED 4-16-65		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 26-28N-9W NMPM	
16. DATE T.D. REACHED 4-30-65		12. COUNTY OR DISTRICT San Juan	
17. DATE COMPL. (Ready to prod.) 5-17-65		13. STATE N.M.	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5961.7'GR		19. ELEV. CASINGHEAD	

20. TOTAL DEPTH, MD & TVD 6799	21. PLUG, BACK T.D., MD & TVD CO 6784	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS 0-6799'	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dakota 6573-6778'	25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction, electric log					27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
8-5/8"	24#	306	12-1/4"	175 sx
4-1/2"	10.5#	6794'	7-7/8"	1,125 sx

29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
					2" EUE
					6751'

31. PERFORATION RECORD (Interval, size and number) 6772-78, 6738-42, 6726-30, 6719-21, 6706-12, 6605-25 & 6573-77 w/2JPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 6706-6778 6573-6625 AMOUNT AND KIND OF MATERIAL USED 500 gals acid, 30,000# sd 42,000 gals tot. wtr. 40,000# sd, 46,600 gals. tot. wtr.	
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33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) shut in	
DATE OF TEST 5-25-65	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 3,258	GAS—MCF. 3,258	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING LOSS, PSI SI 2243	FLOW. PRESSURE, PSI SI 2199	CALCULATED 24-HOUR RATE →	OIL—BBL. 3,846	GAS—MCF. AOF	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) waiting on pipeline connection						TEST WITNESSED BY G.L.Hoffman	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED JOHN T. HAMPTON	TITLE Manager	DATE 5-26-65

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22; and in item 24 show the producing interval, or intervals; top(s), bottom(s) and name(s) if any; for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF... CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL-OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
FORMATION	TOP				NAME	MEAS. DEPTH
						TRUE VERT. DEPTH
ELECTRIC LOG TOPS:						
Kirtland	1352					
Pictured Cliffs	2212					
Lewis	2300					
Cliff House	3863					
Menefee	3905					
Point Lookout	4475					
Mancos	4655					
Gallup	5665					
Greenhorn	6425					
Graneros shale	6488					
Graneros sand	6550					
Dakota "A"	6601					
Dakota "B"	6654					