

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO. ML-04200
2. NAME OF OPERATOR Data Development Co.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 234 Petr. Club Plaza, Farmington, N.M.	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2350/W 850/E	8. FARM OR LEASE NAME Faullie Federal
14. PERMIT NO.	9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3961.7' GR	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA 20-30N-9W 18PM
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log-form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 3-14-65 Rigged up completion rig, dril stage tools @ 2329 & 4745' & float @ 6769'. CO to 6754' log mess.
- 3-15-65 Tested csg to 4000', spotted 500 gals 7 1/2% acid. Ran junk basket & Gamma Ray log. Perf. 6772-78 w/2 JPP. Acid 30 25000, pumped 3 BPM @ 25000. Ran packer w/ stimulation valve set @ 6725'. Unloaded acid wtr.
- 3-16-65 PCH w/packer, csg. unloading. Perf. 6706-12, 6719-21, 6725-30, 6738-42 w/2 JPP in empty hole. Loaded hole, dropped 12 balls followed w/500 gals 7 1/2% acid. SWF w/12,000 40-40 ad & 18,000 20-40 ad, 35,500 gals treatment wtr w/1% Potassium Chloride & 2 1/2 3-100/1000 gals; 42,000 gals tot. wtr. TP 2800-35000, ATP 36000 @ 35 BPM, SI 22000, 5 NSI 18000. Dropped 12 balls after 18,000 ad & 10 balls after 15,000 ad; set magnesium BP @ 6695'. Perf. 6573-77 w/2 JPP. Pumped 10 BPM @ 35000. Perf. 6605-25' w/2 JPP. SWF w/40,000 20-40 ad, 40,400 gals treatment wtr. w/chemicals, 45,000 gals tot. wtr. TP 3700-30000 ATP 31000 @ 43 BPM, SI 14000, 5 NSI 12000. Dropped 2 balls after 20,000 ad, no pressure increase. SI 3 hrs. Dril BP @ 6695', CO to 6783', well unloading.
- 3-17-65 Ran prod string 215 jts 6737.61' 2" EUE tbg w/1" nipple on bottom for pin collar & pump out plug, landed @ 6791'. Blew plug out w/gas. Tested 2,000 mcf after blowing 6 hrs. Rig released @ 3 PM May 17.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by:
JOHN T. HAMPTON

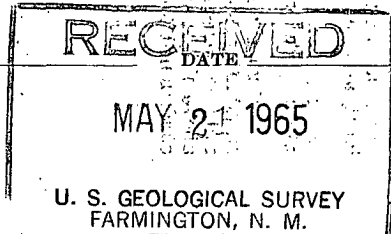
TITLE **Manager**

DATE **3-18-65**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE



*See Instructions on Reverse Side