Form 9-331
(May 1963)

~~4-USGS~~
1-Canfield
~~1-Int~~
1-LDM, 1-TCSUNDRY NOTICES AND REPORTS ON WELLS
1-F

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO.: NM-04209
2. NAME OF OPERATOR: Beta Development Co.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 234 Petr. Club Plaza, Farmington, N. M.	7. UNIT AGREEMENT NAME:
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 2350/N 850/E	8. FARM OR LEASE NAME: Feuille Federal
	9. WELL NO.: 2
	10. FIELD AND POOL, OR WILDCAT: Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: 26-28N-9W NMPM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5961.7' GR
	12. COUNTY OR PARISH: San Juan / 13. STATE: N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Set production casing	X
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

4-29-65 TD 6799'. Circ. POH, logged well. LDDP & DC.
4-30-65. Ran 208 jts 6795.4' 4½" 10.5# J-55 8TRC csg. set @ 6794' float @ 6769', DV tools @ 2329 & 4746'. Cemented 1st stage w/175 sx 50-50 Diamix + 4% gel & 100 sx reg + 2% gel, 1% D-19. PD @ 9:10 AM. Cemented 2nd stage w/250 sx 50-50 Diamix Class C + 8% gel, 12½# gilsonite/sx. PD @ 10:15 AM. WOC 3 hrs Cemented 3rd stage w/500 sx 50-50 Diamix Class C + 8% gel & 100 sx 50-50 Class C + 6% gel. PD @ 1:36 PM. Rig released @ 2:30 PM 4-30-65.

RECEIVED
MAY 6 1965
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by: JOHN T. HAMPTON TITLE Manager DATE 5-3-65

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 7 1965
OIL CON. COM.
DIST. 3

*See Instructions on Reverse Side