

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 04209

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
FEUILLE FEDERAL #2

9. API Well No.
30-045-07164

10. Field and Pool, or Exploratory Area
BASIN DAKOTA

11. County or Parish, State
SAN JUAN, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

49 NOV 5 PM 2 53
C/O FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

P.O. Box 2197 DU-3066 Houston, TX 77252-2197 (281) 293-1005

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

H, SEC. 26, T-28N, R-09W
2350' FNL & 850' FEL

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONOCO, INC. PROPOSES TO PLUG AND ABANDON THIS WELL USING THE ATTACHED PROCEDURE.

RECEIVED
NOV 19 1999
OIL CON. DIV.
DIST. 3

* Plug to cover San Jose

14. I hereby certify that the foregoing is true and correct

Signed Deborah Moore

Title

Regulatory Analyst

281 293-1005

Date

11/4/99

(This space for Federal or State office use)

Approved by

/s/ Joe Howitt

Title

Date

NOV 17 1999

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

check

NMOCD

PLUG AND ABANDONMENT PROCEDURE

10-28-99

Feuille Federal #2

Basin Dakota

2350' FNL and 850' FEL, Section 26, T28N, R9W
San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Conoco safety rules and regulations. Conduct safety meeting for all personnel on location.
2. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. TOH and tally 215 joints 2-3/8" EUE tubing (6751'); visually inspect the tubing. If necessary LD and PU 2" workstring. Round-trip 4-1/2" casing scraper or wireline gauge ring to 6523'.
4. **Plug #1 (Dakota perforations and top, 6523' - 6423')**: Set a wireline 4-1/2" CIBP or CR at 6523'. TIH with open ended tubing and tag CIBP. Load casing with water and circulate clean. Pressure test casing to 500#. If casing does not test, spot or tag subsequent plug as appropriate. Spot 12 sxs Class B cement on top of bridge plug to isolate Dakota perforations. PUH to 5715'.
5. **Plug #2 (Gallup top, 5715' - 5615')**: Mix 12 sxs Class B cement and spot balanced plug inside casing to cover Gallup top. PUH to 3913'.
6. **Plug #3 (Mesaverde, 3913' - 3813')**: Mix 12 sxs Class B cement and spot balanced plug inside casing to cover Mesaverde top. PUH to 2260'.
7. **Plug #4 (Pictured Cliffs and Fruitland tops, 2260' - 1930')**: Mix 29 sxs Class B cement and spot balanced plug inside casing to cover over Fruitland top. PUH to 1404'.
8. **Plug #5 (Kirtland & Ojo Alamo tops, 1404' - 1085')**: Mix 28 sxs Class B cement and spot balanced plug inside casing to cover over Ojo Alamo top. PUH to 356'.
9. **Plug #6 (8-5/8" casing shoe, 356' to Surface)**: Attempt to pump into bradenhead, up to 500#. If able to establish rate, then perforate 3 HSC holes at 356' and circulate to surface. TOH and LD tubing. Mix and pump approximately 75 sxs cement and pump down the 4-1/2" casing, circulate good cement to surface. Shut in well and WOC. If bradenhead holds pressure, then fill inside of casing from 356' to surface with approximately 30 sxs.
10. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.