

(May 1963)

A-555, 1-Canfield
1-Int, 1-LDW, 1-Town
1-F

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
 (Other instructions on re-
 verse side)

Form approved.

Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

3F-077111

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Blanco Wash Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

26-28N-9W

14PM

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Beta Development Co.

3. ADDRESS OF OPERATOR

234 Petr.Club Plaza, Farmington, N. M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
 At surface

790/S 1700/H

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5975.6' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

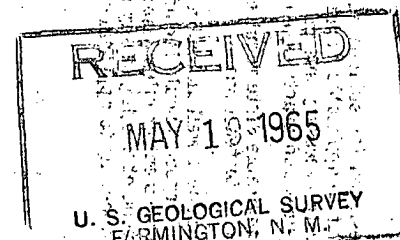
ABANDONMENT

Set production casing

(NOTE: Report results of multiple completion on Well
 Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-14-65 TD 6771'. Ran logs, LDW, preparing to run csg. Set float @ 6716', LV tools @ 2299' & 4681'.
 5-15-65 Ran 206 jts. 6783.31' 4-1/2" 10.5% J-55 ST&C csg set @ 6770'. Cemented 1st stage w/175 sx 50-50 Pozmix + 4% gel & 100 sx reg + 2% gel & 1% Flac. PD @ 10:15 PM. Cemented 2nd stage w/250 sx 50-50 Pozmix Class "C" + 8% gel, 12% Kellite/ak & 50 sx reg class "C" + 3% calcium chloride. PD @ 11:20 PM. WOC 3 hrs. Cemented 3rd stage w/550 sx 50-50 Pozmix Class "C" + 8% gel & 100 sx 50-50 Pozmix Class "C" + 6% gel. PD @ 3:10 AM. Circ. 30 bbl cement. Rig released @ 5 AM May 16.



18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by:
JOHN J. HAMM

TITLE ManagerDATE 5-18-65

(This space for Federal or State office use)

APPROVED BY
 CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side