

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

5. LEASE DESIGNATION AND SERIAL NO.

SF 077111

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

02

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Blanco Wash Federal

8. WELL NAME AND NO.

#3

9. API WELL NO.

30-045-07103

10. FIELD AND POOL, OR EXPLORATORY AREA

Basin Dakota

11. COUNTY OR PARISH, STATE

San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

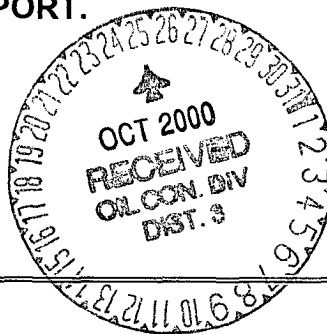
- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other: _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CONOCO PLUGGED AND ABANDONED THIS WELL ON 10-4-00 PER THE ATTACHED PLUGGING REPORT.



14. I hereby certify that the foregoing is true and correct

SIGNED

Debra Sittner

TITLE DEBRA SITTNER, As Agent for Conoco Inc. DATE 10-17-00

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NOTED FOR RECORD

OCT 23 2000

CONOCO

PAID BY *Smith* OFFICE

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * Fax: 505-325-1211

October 5, 2000

Conoco Inc.

Blanco Wash Fed #3

Unit M, SW,SW Section 27, T-28-N, R-9-W
San Juan County, NM
Lease No. SF-077111
API No.30-045-07103

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Plug & Abandonment Report

Cementing Summary:

Plug #1 with CIBP at 6260', spot 12 sxs Class B cement inside casing above up to 6102' to isolate Dakota perforation and to cover fish.

Plug #2 with 12 sxs Class B cement inside casing from 5882' to 5724' to cover Gallup top.

Plug #3 with 13 sxs Class B cement inside casing from 4099' to 3928' to cover Mesaverde top.

Plug #4 with 12 sxs Class B cement inside casing from 3386' to 3228' to cover Chacra top.

Plug #5 with 34 sxs Class B cement inside casing from 2410' to 1960' to cover Pictured Cliffs and Fruitland tops.

Plug #6 with 32 sxs Class B cement inside casing from 1564' to 1145' to cover Kirtland and Ojo Alamo tops.

Plug #7 with 40 sxs Class B cement inside casing from 375' to surface to cover 8-5/8" casing shoe and surface plug, circulate 1 bbl good cement out casing valve.

Plug #7b with 20 sxs Class B cement to fill 4-1/2" casing from 153' to surface, circulate good cement out casing valve.

Plugging Summary:

Notified BLM on 9/28/00

09-29 Road rig to bottom of location, had to pull rig up steep hill. JSA Safety Meeting. RU rig and equipment. Pressures: bradenhead 0#, casing 480# and tubing 450#. Tubing bled down to 0# and casing bled down to 100#; kill well with 50 bbls water. Tubing started blowing drip; pumped 20 bbls water down tubing to kill. ND wellhead and found jam nuts and bolts rusted up. NU BOP and test. PU on tubing and pull to release Baker Model "G" packer; tubing jumped up and was dragging somewhat. TOH and found that the tubing parted just above the packer on the 196 joint of 1-1/4" tubing; left the packer and 6 joints tailpipe in the well. Tubing in poor condition. Shut in well and SDFD.

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Plug & Abandonment Report

Plugging Summary Continued:

- 10-02** Safety Meeting. Went to service equipment and found dirt, sand around filler tube on transmission. Wait on A-Plus Mechanic to inspect transmission and engine. Changed filters and transmission fluid. Filed police report. Loaded the bradenhead annulus with 6-1/2 bbls water and then it pressure tested to 500#, held OK. This calculates to be 148' of annulus void of cement. Discussed this with J. Morris with BLM and it was not required to perforate at 50' to fill this annulus. RU A-Plus wireline truck and round 4-1/2" gauge ring to 6276', tagged packer. J. Morris with BLM, approved setting CIBP higher. Set 4-1/2" PlugWell wireline CIBP at 6260'. TIH and then LD 196 joints corroded 1-1/24" tubing from well. Note 6 joints and packer left in well. Change over for 2-3/8" tools. Tally and PU 83 joints of Conoco's 2-3/8" tubing workstring, 2597'. Shut in well and SDFD.
- 10-03** Safety Meeting. Open up well and blow down 10# pressure. Continue to TIH with 117 joints 2-3/8" workstring tubing and tag CIBP at 6260'. Load casing with 80 bbls water and circulate hole clean. Pressure test casing to 500#, held OK. Plug #1 with CIBP at 6260', spot 12 sxs Class B cement inside casing above up to 6102' to isolate Dakota perforation and to cover fish. PUH to 5882'. Plug #2 with 12 sxs Class B cement inside casing from 5882' to 5724' to cover Gallup top. PUH to 4099'. Plug #3 with 13 sxs Class B cement inside casing from 4099' to 3928' to cover Mesaverde top. PUH to 3386'. Plug #4 with 12 sxs Class B cement inside casing from 3386' to 3228' to cover Chacra top. PUH to 2410'. Plug #5 with 34 sxs Class B cement inside casing from 2410' to 1960' to cover Pictured Cliffs and Fruitland tops. PUH to 1564'. Plug #6 with 32 sxs Class B cement inside casing from 1564' to 1145' to cover Kirtland and Ojo Alamo tops. PUH to 375'. Plug #7 with 40 sxs Class B cement inside casing from 375' to surface to cover 8-5/8" casing shoe and surface plug, circulate 1 bbl good cement out casing valve. TOH and LD tubing. Shut in well and WOC. Partial RD and dig out wellhead. SDFD.
- 10-04** Safety Meeting. Open up well, no pressure. PU 5 joints tubing to be able to tag cement at 153'. Pressure test 4-1/2" casing to 500#, held OK. Plug #7b with 20 sxs Class B cement to fill 4-1/2" casing from 153' to surface, circulate good cement out casing valve. TOH and LD tubing. ND BOP and wait on hot work permit. Cut off wellhead and found cement down 8' in 4-1/2" casing and annulus full of water from bradenhead testing. Mix 12 sxs Class B cement and install P&A marker. RD and move off location. J. Morris, BLM, was on location 9-29 through 10-03.