Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

CONSERV OIL CONSERVATION DIVISION

REPE VED P.O. Box 2088 Santa Fe, New Mexico 87504-2088, 91 JUN 25 AM 10 26

Form C-104
ON DIVISIBATION 1-1-89
See Instructions at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION

ſ.	T	OTRA	NSPORT OI	L AND NA	TURAL GA		FI CI			
Operator Conoco Inc.					10-045-07103					
Address 3817 N.W. Expre	esswav.	0k1aho	oma City. (	OK 7311	2			,		
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator		Change in	Transporter of: Dry Gas	Ou	ective		2: 7-	1-91		
			mited Part				····			
II. DESCRIPTION OF WELL		· · · · · · · · · · · · · · · · · · ·								
Lease Name, Blanco Wash Federal 3 Pool Name, Including Blanco								Federal of Fee 3450-03		
Location Unit Letter			Feet From The			-	et From The	wes	+ Line	
Section 27 Township	, 28	$\sim$	Range 91	U, N	мрм,	San I	Juan		County	
III. DESIGNATION OF TRAN										
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)  Box 338, Bloomfield, New Mexico 87413					
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX				I .			copy of this form is to be sent)  . Texas 79999			
If well produces oil or liquids, give location of tanks.	Unit	Sec.   27	Twp.   Rge.							
If this production is commingled with that f IV. COMPLETION DATA	rom any othe	r lease or p	ool, give comming		T Y					
Designate Type of Completion -	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations						<u> </u>	Depth Casing Shoe			
		IDING	CASING AND	CEMENT	NO DECOR	<u></u>		a sa R	$\overline{W}$	
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT .			
							11203 1991			
the state of the s							MAYOS DIV.			
A TEST DATA AND REQUEST EOD ALLOWARDS							ON.			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must					be equal to or exceed top allowable for this depth or be for full 24 hours.)					
Date First New Oil Run To Tank	Date of Test			Producing M	lethod (Flow, pu	mp, gas lift, e	tc.)			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls	Water - Bbls.			Gas- MCF		
GAS WELL	1			· · · · · · · · · · · · · · · · · · ·						
Actual Prod. Test - MCF/D Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC.  I hereby certify that the rules and regula					OIL CON	IŞERV	ATION I	DIVISIO	)N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Data Approved			MAY 0 3 1991			
Ww Bake										
Signature W.W. Baker Administrative Supr.				By SUPERVISOR						
Printed Name Title (405) 948-3120					Title SUPERVISOR DISTRICT #3					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.