

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

OPERATOR	
PRODUCTION OFFICE	
LAND OFFICE	
TRANSPORTER	
FILE	
U.S.G.	
SALE	
DISTRIBUTION	

**REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

SEP 18 1987

Beta Development Company

Address

238 Petroleum Plaza Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☒

Other (Please explain)

SANTA FE

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Blanco Wash Federal	3	Basin Dakota	State, Federal or Fee Federal	3450-03

Location

Unit Letter M, 840 Feet From The South Line and 1250 Feet From The West

Line of Section 27 Township 28N Range 9W, NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
PERMIAN CORPORATION	P. O. Box 1183 Houston, TX 77001

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 990 Farmington, NM 87401

If well produces oil or liquids, give location of tanks.

Unit	Sec.	Twp.	Rge.
M	27	28N	9W

Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number.

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Deviation (DF, RAB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Crude Prod. During Test	Oil - Bbls.	Water - Bbls.

RECEIVED

APR 05 1984

OIL CON. DIV.

DIST. 3

AS WELL

Crude Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate in Field
Testing Method (pilot, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Roberta Paschall
(Signature)

Production Clerk

March 28, 1984

(Date)

OIL CONSERVATION DIVISION

APPROVED

APR 05 1984

BY

TITLE

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.