Form 9-331

HMITED STATES

Form approved.

	TMENT OF THE INTERI	OR (Other instructions on reverse side)	5. LEASE DESIGNATION	AND SERIAL NO.
	GEOLOGICAL SURVEY		SF-07711	Y .
CLINIDDY NO		DNI WELLC	6. IF INDIAN, ALLOTTER	OR TRIBE NAME
	OTICES AND REPORTS (•	
Use "APPI	oposals to drill or to deepen or plug b LICATION FOR PERMIT—" for such pr	roposals.)	î.	
OIL GAS			7. UNIT AGREEMENT NA	ME
WELL GAS WELL OTHER	R. ·		•	
2. NAME OF OPERATOR	· ·		8. FARM OR LEASE NAM	(FC
Bota Davelomaent	Comany		Dianco Vach	Federal
3. ADDRESS OF OPERATOR	•		9. WELL NO.	•.
	Club Place Ferriageon.	Nam Marico 87401		<u>: </u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)			10. FIELD AND POOL, OF	
At surface			Besin Dak	E
840° FSL	. 120° PML		11. SEC., T., R., M., OR B SURVEY OR AREA	LK. AND
			27-768-97	MEN
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	ASIGO (III)	•	San Juan	Mari Verile
16. Charle		. (N. D.		* ****
, Check	Appropriate Box To Indicate N		· · · · · · · · · · · · · · · · · · ·	
NOTICE OF IN	TENTION TO:	SUBSEQ	UENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	VELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	ASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	NT*
REPAIR WELL	CHANGE PLANS	(Other)	s of multiple completion	on Well
(Other) Change on the	ding a run packer	Completion or Recomp	letion Report and Log for	m.)
proposed work. If well is dire	OPERATIONS (Clearly state all pertinent ectionally drilled, give subsurface locat	t details, and give pertinent dates ions and measured and true vertic	, including estimated date al depths for all markers	e of starting any and zones perti-
nent to this work.) *				
			**	
		•		
		and the second s		im Astronov
		pull and lay down 2		
tubling, ple	k up and run i " tubin	g with power and sy	proximatoly 200	76
tubing, pic le tell pi	A up and ran 1," tubis po, sot packer, load b	g with power and sy	proximatoly 200	16.
tubling, ple	A up and ran 1," tubis po, sot packer, load b	g with power and sy	proximatoly 200	
tubing, pic la tall pi	A up and ran 1," tubis po, sot packer, load b	g with power and sy	proximatoly 200	
tubing, pic le tell pi	A up and ran 1," tubis po, sot packer, load b	g with power and sy	proximatoly 200	/e .
tubing, pic le tell pi	A up and ran 1," tubis po, sot packer, load b	g with power and sy	proximatoly 200	
tubing, pic le tell pi	A up and ran 1," tubis po, sot packer, load b	g with power and sy	proximatoly 200	
tubing, pic la tall pi	po, not packer, load b	with person and appoint of the state of the	proximatoly 200	
tubing, pic le tell pi	po, not paider, load b	e with peaker and ay	productory 200 cab wall off.	
	po, not paider, load b	e with peaker and ay	productory 200 cab wall off.	
tubing, pic le tell pi	po, est pector, load b	A.) RECEI	VED	
DIECIEI WI JUN 28 1973	po, est pector, load b	e with peaker and appears of the peaker and	VED	
JUN 28 1973	po, not pecker, load by 22 1973 July 22 1973 July 2011: 3	A.) RECEI	VED	
DIECIEI WI JUN 28 1973	po, est pector, load b	JUN 21	VED 1973 AL SURVEY	
JUN 28 1973	po, est pector, load b	A.) RECEI JUN 21	VED 1973 AL SURVEY	
JUN 28 1973	po, est pector, load b	JUN 21	VED 1973 AL SURVEY	
DIECUE NE 1973 OIL CONSERVATION	po, est pector, load b	JUN 21	VED 1973 AL SURVEY	
DECISION Release 21 AUN 28 1973 OIL CONSERVATION Santa Fo	COATAN. ON DIST. 3	JUN 21	VED 1973 AL SURVEY	
JUN 28 1973	pe, sot packer, lead by the period of the pe	JUN 21	VED 1973 AL SURVEY	

TITLE