

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 077107A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hancock B

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC. T. R. M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T-28-N, R- 9-W

N. M. P. M.

12. COUNTY OR PARISH 13. STATE

San Juan NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ FEB 17 1986

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR E1 Paso Natural Gas Company

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1350'S, 790'W

14. PERMIT NO.

DEC 19 1985

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6048' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-6-85 MOL & RU. Attempted to pull tbg. Tbg. stuck. Cut off tbg. @ 3855'. TOOH.

12-7-85 TIH w/7" ret. set @ 3714'. Squeeze cemented open hole w/80 sks. Class "B" with 4% gel, 1/4 cu.ft. fine gilsonite (163 cu.ft.) followed by 50 sks. Class "B" with 2% calcium chloride and 10% sand (62 cu.ft.). Locked well up at 4000 psi. WOC. Pressure tested casing to 1000 psi, ok. Perforated one squeeze hole @ base of Ojo Alamo @ 1330'. Set 7" cemt. ret. @ 1281'. Squeeze cemented w/200 sks. Class "B" with 2% calcium chloride (236 cu.ft.) WOC.

12-8-85 Cleaned out to 3714'. Pressure tested casing to 1000 psi, ok.

12-9-85 Cleaned out to 3770'. Tripped in hole w/knuckle jt. and kicked well off to 3788'. TOOH. Ran 6 1/4" hole opener and opened hole. (Cont'd on back)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

EEB 101986

DATE 12-17-85

ACCEPTED FOR RECORD
DIST. 3 DATE

FEB 05 1986

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

- 12-10-85 Ran 6 1/4" bit and continued drilling operations.
- 12-15-85 TD 4998'. Ran 121 jts. 4 1/2", 10.5#, K-55 casing, 4985' set @ 4997'. Cemented with 150 sks. Class "B" w/4% gel, 1/cu.ft. fine gilsonite/sk. and 0.6% D-60 (228 cu.ft.) Top cement @ 3100' T.S. WOC 18 hours. Pressure tested csg. t 4000 psi, ok.
- 12-16-85 Perf'd 4712', 4740', 4753', 4771', 4790', 4801', 4816', 4855', 4875', 4889' w/1 spz. Frac'd w/39,000# 20/40 sand and 55,048 gal. treated wtr. Flushed w/3192 gallons.
- Perf'd 2nd stage @ 4546', 4560', 4564', 4568', 4580', 4583 4601', 4620', 4637', 4642', 4651', 4676' w/1 spz. Frac'd w/50,000# 20/40 sand and 72,464 gal. treated wtr. Flushed w/3024 gallons.