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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Amoco Production Co.

Address 501 Airport Drive, Farmington, N M 87401

Reason(s) for filing (Check proper box)

☒ New Well ☐ Change in Transporter of:

☐ Recompletion ☐ Oil ☐ Dry Gas

☐ Change in Ownership ☐ Casinghead Gas ☐ Condensate

Other (Please explain) JUL 18 1985

OIL CON. DIV. / DIST. 3

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Gallegos Canyon Unit</u>	Well No. <u>238E</u>	Pool Name, including Formation <u>Basin Dakota</u>	Kind of Lease State, Federal or Fee <u>Federal</u>	Lease No. <u>SF 077966</u>
Location				
Unit Letter <u>J</u>	<u>1510</u> Feet From The <u>South</u>	Line and <u>1525</u>	Feet From The <u>East</u>	
Line of Section <u>23</u>	Township <u>28N</u>	Range <u>13W</u>	NMPM, <u>San Juan</u>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
<u>Permian Corporation</u>	<u>P.O. Box 1702 Farmington, NM 87499</u>
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
<u>El Paso Natural Gas</u>	<u>P.O. Box 990 Farmington, NM 87499</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>J</u> Sec. <u>23</u> Twp. <u>28N</u> Rge. <u>13W</u>	<u>No</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

D.P. Lawson
(Signature) SMA
District Adm. Supervisor
(Title)

7-16-85
(Date)

OIL CONSERVATION DIVISION
8-5-85
APPROVED AUG 05 1985
BY [Signature]
SUPERVISOR DISTRICT # 3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
5-14-85	6-17-85		6470'			6421'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
5989' GR	Dakota		6238'			6371'			
Perforations						Depth Casing Shoe			
6238'-6250', 6296'-6332'						6470'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8", 28# K55	374'	325 cf
7-7/8"	4-1/2", 11.6# K55	6467'	1683 cf
	2-3/8"	6371'	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
3656	3 hrs		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
back pressure	1435 psig	1620 psig	.75"