

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SF 4077966

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" (Form 3160-S) for such proposals.)

RECEIVED

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		JUL 18 1985		UNIT AGREEMENT NAME Gallegos Canyon Unit	
2. NAME OF OPERATOR Amoco Production Co.		BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		H. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401		V. WELL NO. 238E		M. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 1510' FSL x 1525' FEL		10. FIELD AND POOL, OR WILDCAT Basin Dakota		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/SE Sec 23, T28N, R13W	
14. PERMIT NO.		15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5989' GR		12. COUNTY OR PARISH San Juan	
				13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

1. MULTIPLE COMPLETION	2. MULTIPLE COMPLETION	3. MULTIPLE COMPLETION	4. MULTIPLE COMPLETION
5. MULTIPLE COMPLETION	6. MULTIPLE COMPLETION	7. MULTIPLE COMPLETION	8. MULTIPLE COMPLETION
9. MULTIPLE COMPLETION	10. MULTIPLE COMPLETION	11. MULTIPLE COMPLETION	12. MULTIPLE COMPLETION
13. MULTIPLE COMPLETION	14. MULTIPLE COMPLETION	15. MULTIPLE COMPLETION	16. MULTIPLE COMPLETION

(Other) completion sundry

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 6-6-85. Total depth of the well is 6470' and plugback depth is 6421'. Pressure tested production casing to 4200 psi for 30 minutes. Perforated the following intervals: 6238'-6250', 6296'-6332', 4 jspf, .50" in diameter, for a total of 192 holes. Fraced interval 6238'-6332' with 75,000 gal of 70 quality foam and 130,000# 20-40 sand. Landed 2-3/8" tubing at 6371' and released the rig on 6-17-85.

RECEIVED
JUL 29 1985
OIL CON. DIV
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED DD Lawson TITLE District Adm Supervisor

DATE

ACCEPTED FOR RECORD
7-16-85

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL 26 1985

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

BY

*See Instructions on Reverse Side

NMOCC