

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1999 DEC -9 PM 1:47

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

950' FSL, 1485' FEL, Sec.18, T-29-N, R-7-W, NMPM

5. Lease Number NM
SF-079514

6. If Indian, All. or
Tribe Name

Unit Agreement Name
San Juan 29-7 Unit

8. Well Name & Number

San Juan 29-7 U #81A

9. API Well No.

30-039-25642

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Payadd	

13. Describe Proposed or Completed Operations

The subject well is a 2000 Lewis Shale payadd in 7", and 4 1/2" casing. This well was drilled in 1997 and was completed in the Dakota and Mesaverde formation. The Dakota formation was stimulated w/ approximately 90,000 lbs. tempered DC sand and 48,108 gal. total 30# X-link gel. The Pt. Lookout/Lower Menefee interval was stimulated w/ approximately 100,000 lbs. total sand and 102,102 gal. total slickwater. The Cliffhouse/Upper Menefee interval was stimulated w/ approximately 100,000 lbs. total sand and 101,640 gal. total slickwater and placed on production. The Lewis will be perforated and fracture stimulated in two (2) stages with 419 total tons of liquid CO2 and 95,000 lbs. total 30/50 mesh sand. The new stimulation technique will test the viability of a liquid CO2 and sand stimulation within the Lewis Shale interval. The well will then be cleaned-up, tubing landed in the Dakota and Mesaverde and placed on commingled production according to DHC 1587.

14. I hereby certify that the foregoing is true and correct.

Signed Deann Cole Title Regulatory Administrator Date 12/6/99
trc

(This space for Federal or State Office use)

APPROVED BY David Signed Title Date 12/20/99

CONDITION OF APPROVAL, if any:

hsc

NMOC

San Juan 29-7 Unit #81A

Unit O, Section 18, T29N, R07W
Rio Arriba County, NM

Current Schematic

Proposed Schematic

Cmt Top
@ Surf (circ)

7" 20# J-55 set
@ 3882' w/ 737
sx. Circ cmt.

4-1/2" 10.5# K-55
set @ 8095'.
Backed off @
3450'. TOC @
3532' (CBL).
Cmt w/ 644 sx.

Perf Cliffhouse/
U. Menefee @
5169'-5697'.
Perf Pt. Lookout/
L. Menefee @
5765'-6165'

Perf Dakota @
7892'-8046'

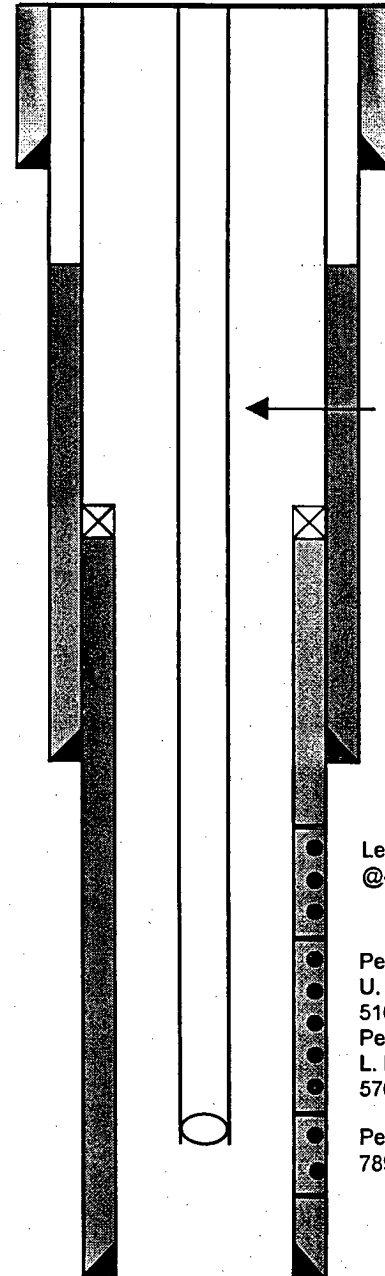
9-5/8" Csg.
Set at 229'.
Cmt'd with
185 sx.

Formation Tops at:

Ojo Alamo	2590'
Pictured Cliffs	3650'
H. Bentonite	4345'
Cliffhouse	5162'
Menefee	5440'
Pt. Lookout	5820'
Mancos	6194'
Dakota	7980'

255 JTS. 2-3/8" EUE 8rd
Tbg. Set at 8050'.

PBTD @ 8095'
TD @ 8096'



255 jts
2-3/8" EUE 8rd
tbg. set @ 8050'

Lewis perms
@ 4438'-5026'

Perf Cliffhouse/
U. Menefee @
5169'-5697'.
Perf Pt. Lookout/
L. Menefee @
5765'-6165'

Perf Dakota @
7892'-8046'

PBTD @ 8095'
TD @ 8096'