

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side.)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐  
2. NAME OF OPERATOR El Paso Natural Gas Company  
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface 1220'N, 1900'E

AUG 07 1985

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6672'GL  
7. UNIT AGREEMENT NAME San Juan 29-7 Unit  
8. FARM OR LEASE NAME San Juan 29-7 Unit  
9. WELL NO. 127  
10. FIELD AND POOL, OR WILDCAT Basin Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR ARBO Sec. 19, T-29-N, R-7 -W N.M.P.M.  
12. COUNTY OR PARISH Rio Arriba 13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☐  
(Other) Spud Well ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-5-85 Spudded well at 1:30 p.m. 8-5-85. Drilled to 342'. Ran 8 jts. 9 5/8", 32.3#, H-40 surface casing set at 342'. Cemented with 175 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (206 cu.ft.). Circulated to surface. WOC 12 hours. Tested 600#/30 minutes, held ok.

RECEIVED

AUG 09 1985

OIL CON. DIV  
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED Reggie Deah

TITLE Drilling Clerk

DATE 8-6-85

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE  
ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

AUG 27 1985

FARMINGTON RESOURCE AREA

NMOCC