

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	88 JAN 13 PM 1:35																			
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐																		
2. NAME OF OPERATOR El Paso Natural Gas Company Meridian Oil																								
3. ADDRESS OF OPERATOR P.O. Box 4289, Farmington, NM 87499																								
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1460'N, 2365'E At top prod. interval reported below At total depth																								
OIL CONSERVATION DIVISION SANTA FE																								
OIL CON. DIV. DIST. 3																								
14. PERMIT NO. DATE ISSUED																								
15. DATE SPUDDED 11-26-88																								
16. DATE T.D. REACHED 11-30-88																								
17. DATE COMPL. (Ready to prod.) 12-8-88																								
18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 6673' GL																								
19. ELEV. CASINGHEAD 6673'																								
20. TOTAL DEPTH, MD & TVD 3416'																								
21. PLUG. BACK T.D., MD & TVD																								
22. IF MULTIPLE COMPL., HOW MANY*																								
23. INTERVALS DRILLED BY ROTARY TOOLS Yes																								
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3115'-3377' (Fruitland Coal)																								
25. WAS DIRECTIONAL SURVEY MADE No																								
26. TYPE ELECTRIC AND OTHER LOGS RUN DI-SFL, L-DCN, CYB, NGR, L-Dw/HRL																								
27. WAS WELL CORRED No																								
28. CASING RECORD (Report all strings set in well)																								
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8"</td><td>32.3#</td><td>522'</td><td>12 1/2"</td><td>448 cf</td><td></td></tr><tr><td>7"</td><td>20#</td><td>3416'</td><td>8 3/4"</td><td>1147 cf</td><td></td></tr></tbody></table>							CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	9 5/8"	32.3#	522'	12 1/2"	448 cf		7"	20#	3416'	8 3/4"	1147 cf	
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31. PERFORATION RECORD (Interval, size and number)																								
3115'-17'; 3175'-78'; 3262'-64'; 3171'-76'; 3285'-88'; 3331'-33'; 3368'-77'; 2/SPF.																								
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																								
<table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>3115'-3377'</td><td>174,844# sand; 92,548 gals. wtr.</td></tr></tbody></table>							DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	3115'-3377'	174,844# sand; 92,548 gals. wtr.														
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33. PRODUCTION																								
DATE FIRST PRODUCTION																								
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing-capable of comm. HC; to be sold when connected																								
WELL STATUS (Producing or shut-in)																								
DATE OF TEST																								
HOURS TESTED																								
CHOKE SIZE																								
PROD'N. FOR TEST PERIOD																								
OIL—BBL.																								
GAS—MCF.																								
WATER—BBL.																								
GAS-OIL RATIO																								
FLOW. TUBING PRESS.																								
CASING PRESSURE																								
CALCULATED 24-HOUR RATE																								
OIL—BBL.																								
GAS—MCF.																								
WATER—BBL.																								
OIL GRAVITY-API (CORR.)																								
SI-516																								
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																								
TEST WITNESSED BY JAN 17 1989																								
FARMINGTON RESOURCE AREA																								
35. LIST OF ATTACHMENTS Temp. Survey																								
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																								
SIGNED [Signature] TITLE Regulatory Affairs DATE 1-13-89																								

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2330'	2555'	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland Pic.Cliffs		
Kirtland	2555'	3115	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	3115'	3379	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.			
Pictured Cliffs	3379'	3416'	Gry, fine-grn tight, varicolored soft ss.			