

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

30-039-24342

5. LEASE DESIGNATION AND SERIAL NO.
SF-078503A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 29-7 Unit

8. FARM OR LEASE NAME
San Juan 29-7 Unit

9. WELL NO.
512

10. FIELD AND POOL OR WILDCAT
Undes. Fruitland Coal

11. SEC., T., R. M., OR SLE.
AND SURVEY OR AREA
Sec. 19-T-29-N, R- 7-W
NMPM G

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

B. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At proposed prod. zone
1460'N, 2365'E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

13 miles from Blanco, NM

15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

1460'

16. NO. OF ACRES IN LEASE

566.88

17. NO. OF ACRES ASSIGNED

TO THIS WELL 160.00

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

450'

19. PROPOSED DEPTH

3375'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6673' GL

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4.

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	32.3#	200'	130 cf. circulated
8 3/4"	7"	20.0#	3235'	266 cf cover Ojo Alamo
6 1/4"	5 1/2" liner	23.0#	3375'	do not cement

The Fruitland coal formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with
blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The NE/4 of Section 19 is dedicated to this well.

RECEIVED
NOV 23 1988
OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Regulatory Affairs

DATE

09-30-88

(This space for Federal or State office use)

"Approval of this action does
not warrant that the applicant
holds legal or equitable rights
or title to this lease."

APPROVAL DATE

APPROVED KH
AS AMENDED

TITLE

NOV 18 1988

AREA MANAGER

NMOCC

HOLD COPY FOR USP & NSL *See Instructions On Reverse Side

All distances must be from the outer boundaries of the Section.

Operator <i>Mustang Oil Inter</i> El Paso Natural Gas		Lease San Juan 29-7 Unit (SF-078503A)		Well No. 512
Unit Letter G	Section 19	Township 29 North	Range 7 West	County Rio Arriba
Actual Footage Location of Wells 1460 feet from the North line and 2365 feet from the East line				
Ground Level Elev. 6673	Producing Formation Fruitland Coal	Pool <i>Basin</i> Undesignated	Dedicated Acreage: 160 Acres	

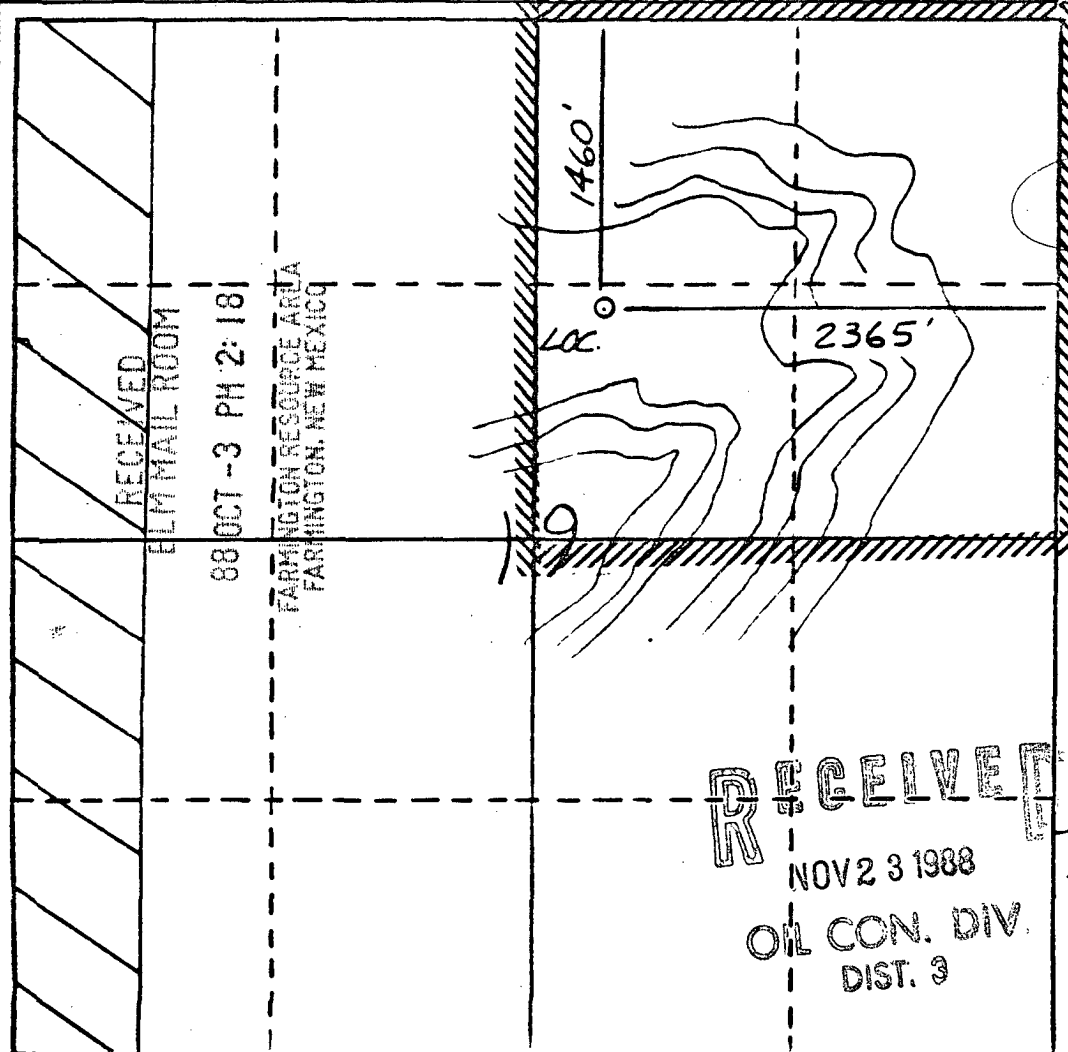
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

* Non-standard Location due to terrain and pipelines.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Neale C. Edwards
Name

Regulatory Affairs
Position

El Paso Natural Gas Co
Company

9-30-88
Date

Neale C. Edwards
Date Surveyed

8-25-88
Registered Professional Engineer and/or Land Surveyor

Neale C. Edwards
Certificate No.

6857