

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078425

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME

San Juan 29-7 Unit

9. WELL NO.

128

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA

Sec. 27, T-29-N, R- 7-W
NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 4-7 below.
At surface 1620'S, 1820'W

AUG 17 1985

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AUG 05 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether of top of casing or of true vertical depth)

6828' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Running Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-27-85

TD 4027'. Ran 101 jts. 7", 20.0#, K-55 intermediate casing, 4015' set @ 4027'. Cemented with 168 sks. Class "B" Poz with 6% gel and 2% calcium chloride, 1/2 cu.ft. Perlite followed by 100 sks. Class "B" with 2% calcium chloride (442 total cu.ft.). WOC 12 hours, held 1200#/30 min. Top of cement @ 2200'.

8-1-85

TD 8160'. Ran 198 jts. 4 1/2", 11.6# & 10.5#, K-55 casing, 8148' set @ 8160'. Float collar @ 8152'. Cemented with 250 sks. Class "B" with 2% econolite, 0.3% HR-4, and 2# tuf-plug/sk., followed by 100 sks. Class "B" with 0.5% CFR-2, 0.6% Halad-9 and 0.3% HR-4 (total 644 cu.ft.) WOC 18 hours. Top of cement @ 3300'.

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AUG 07 1985

OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Peggy Oak

TITLE Drilling Clerk

DATE

8-2-85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

AUG 05 1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

NMOC

BY