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Form 3160-5
(June 1990)

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
BLMFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.JUN -4 AM 9:47
FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Pat Archuleta, Room 1205C

3. Address and Telephone No.

P.O. Box 800 Denver, CO 80201

(303) 830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

890' FSL 1520' FEL

Sec. 10-T29N-R9W

Unit 0

5. Lease Designation and Serial No.

SF-- 078132

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

A. L. Elliott B 2A

9. API Well No.

3004522664

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Chemical Treatment

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Move in set up equipment 3/27/96. Pre treatment H2S level at 30ppm.

Mixed 1700# of sodium nitrate with 800 bbls wtr. Injected chemical mixture through tubing from 4076' - 4764'. Initial pressure 670#

Final pressure 646#

Initial rate 5.0 bpm

Final rate 5.3 bpm

Maximum rate 6.4 bpm. Move off injection equipment. SI for 48hrs.

Move in sqwab unit. Swabbed for 12hrs. Well stated to flow. RD swab unit began H2S post treatment monitoring 3/30/96.

Post treatment H2S leve 2ppm through 5/1/96 as indicated on chart attached.

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JUN 13 1996

14. I hereby certify that the foregoing is true and correct

Signed

Title

Clerk

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

Date

JUN 04 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States or any State, any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOC

FARMINGTON DISTRICT OFFICE

BY 20

Effect of H2S Mitigation Treatment
A L Elliott B 2A

