

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

April 25, 1962

(Place)

(Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

Tenneco Corp., acting by & thru Allen Dakota Gas  
its managing agent, Tenneco Oil Co. Unit "A", Well No. 1, in NW 1/4 NW 1/4,  
(Company or Operator) (Lease)

D Unit Letter, Sec. 1, T. 29N, R. 12W, NMPM., Basin Dakota Pool

San Juan

County. San Juan Date Spudded 3-12-61 Date Drilling Completed 5-19-61

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5906 GL Total Depth 6786 PBTD 6750

Top Oil/Gas Pay 6518 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6689-93; 6700-06; 6714-18; 6605-20; 6527-33; 6518-24

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 6785 Depth \_\_\_\_\_ Tubing 6515

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2882 MCF/Day; Hours flowed 24

Choke Size 3/4 Method of Testing: Flowing

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 140,000 gal water 93,000 lbs 20-40 sd

Casing Press. 710 Tubing Press. 230 Date first new oil run to tanks 5-30-61

Oil Transporter Plateau, Inc.

Gas Transporter El Paso Natural Gas Company

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
8-5/8	253	200
4-1/2	6774	300
2-3/8	6504	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: April 27 1962, 19 62

Tenneco Corp., acting by & thru its managing agent, Tenneco Oil Company  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: L. B. Plumb L. B. Plumb  
(Signature)

Title District Production Superintendent  
Send Communications regarding well to:

Name L. B. Plumb  
P. O. Box 1714

Address Durango, Colorado

By: L. B. Plumb  
Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

