

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-045-08851
5. Indicate Type of Lease	STATE FEE XX
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	Allen A
8. Well No.	1
9. Pool name or Wildcat	Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BP America Production Company

Attn: **Cherry Hlava Room 19.178**

3. Address of Operator

P.O. Box 3092 Houston, TX 77253

4. Well Location

Unit Letter **D** **790** feet from the **North** line and **790** feet from the **West** line

Section **1** Township **29N** Range **12W** NMPM **San Juan** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5906'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **Casing Repair**

☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Please see attached.

RECEIVED

OCT 28 2002

OIL CONSERVATION
DIVISION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 10/14/2002

Type or print name Cherry Hlava Telephone No. 281-366-4081

(This space for State use)

APPROVED BY Charlie Herrin TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE OCT 18 2002

Conditions of approval, if any:

REPAIR CASING LEAK SUBSEQUENT REPORT

ALLEN A 1

10/14/02

9/24/02 Spot Rig. CSG 900 psi, Tbg 760 psi, BH 0 psi. Run in slickline & tag @6598'. Lay Flow Line to tnk & Blw DN CSG. TIH & set CIBP inside 2 3/8" @6610'. NDWH, NUBOP SDFN.

9/25/02 RU & swab tbg dry. TOH w/tbg. TIH w/bit & scraper to 6400'. TOH w/same. SDFN.

9/26/02 Attempt to set CIBP @6330'. Cmt in RBP. PU bit & watermelon mill & string float. TIH w/43 stands. C/O to 6390'. SDFN.

9/27/02 TIH to 6400' w/bit & Wtrmellon mill. RU pwr swivel. C/O to 6720' w/air - mist & run sweeps. TOH w/mill & bit. SDFN.

9/30/02 TIH w/guage ring & junk basket & CCL to 6420'. TOH w/GR/JB. Run CCL/RBP & set @6390'. TOH & RD-WL. TIH w/pkr. Fill hole w/2% KCL. Press tst CVSG to 380 psi, bled off 120 psi in 5 mins. TIH w/12 stds, tst held. TOH w/12 stds, Test held. TOH w/6 stands, no tst. Isolate leak. Hole 4203' to 4235'.

10/01/02 TOH w/pkr. TIH w/openended tbg to 4262' & spot a 162' balanced cmt plug from 4100' - 4262' w/14 sxs cl B cmt & 2% CACL, 15.6 ppg, 1.28 yield bbls H2O. Pull 5 stands, reverse w/20 bbls H2O. Pull 3 stands. Pressure to 500 psi. No bleed off. SI w/400 psi. SDFN.

10/2/02 CSG 220 psi; TBG 220 psi, bled off pressure. TOH w/Tbg. TIH w/bit & tag cmt from 4040' - 4270'=230'. Pressure test csg. Dropped 100 psi in 15 min. TOH w/bit, SDFN.

10/3/02 cleaning

10/4/02 cleaning

10/7/02 TIH w/bit; tag cmt @4200'. D/O cmt. Press tst to 300# held ok. TOH. TIH w/csg scrapper. TOH.

10/8/02 TIH / unload hole. Clean off RBP latch on clean off RBP. TOH tbg. / RBP. TIH mule shoe / SN / TBG. SDFN.

10/9/02 TIH RU get circ. / C/O fill. TIH & land tbg @6672'. ND BOP NU WH RU circ hole. RDSU.

10/10/02 RDMO location