

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION
RECEIVED

WELL API NO. 30-045-08851
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ALLEN A
8. Well No. 1
9. Pool name or Wildcat BASIN DAKOTA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5906' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator AMOCO PRODUCTION COMPANY ATTN: ED HADLOCK	
3. Address of Operator P.O. BOX 800, DENVER, CO 80201 (303) 830-4982	
4. Well Location Unit Letter D : 790 Feet From The NORTH Line and 790 Feet From The WEST Line Section 1 Township 29N Range 12W NMPM SAN JUAN County	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: CASING LEAK ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WELL STARTED PRODUCING MUD. CHECK FOR CASING LEAK AND REPAIR IF ECONOMICALLY FEASIBLE. SEE ATTACHED PROCEDURES.

RECEIVED
FEB 16 1993
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ed Hadlock TITLE BUSINESS ANALYST DATE (303) 830-4982
TYPE OR PRINT NAME ED HADLOCK TELEPHONE NO. 4982

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT #3 DATE FEB 16 1993
CONDITIONS OF APPROVAL, IF ANY:

dkb Run CBL

ALLEN A #1
SECTION 1D-29N-12W
SAN JUAN COUNTY, NM
WORKOVER PROCEDURES

OBJECTIVE: CHECK FOR CASING LEAK AND DEPENDING ON RESULTS,
REPAIR OR PLUG AND ABANDON THE WELL.

1. RECORD TUBING, CASING X BRADENHEAD PRESSURES.
2. LOCATE ANCHORS X TEST. *INSTALL ANCHORS, IF NECESSARY. X
3. MI X RUSU.
4. BLOW DOWN WELL.
5. NDWH. NUBOP.
6. PICK UP TBG X TAG PBTD AT 6750'. TOO H W/2-3/8" TBG.
VISUALLY INSPECT X REPLACE BAD JOINTS.
7. RIH W/SCRAPER TO 6400' (NOTE: BOWEN CSG PATCH 150
AT 2320'.) POOH.
8. RIH W/RBP X PKR X SET RBP AT 6300'. PULL UP ONE 28
STAND, SET PKR X TEST PLUG TO 1000 PSIG.
9. TEST BACKSIDE TO 1500 PSIG. IF BACKSIDE TESTS OK,
CONTINUE. OTHERWISE, ISOLATE BAD CASING X ESTABLISH
RATE X PRESSURE INTO LEAK.
10. CONTACT SANDI BRAUN (X5245) W/RESULTS.
11. ADDITIONAL PROCEDURES WILL FOLLOW BASED ON RESULTS.

KT 825

PL 2058

MN 4160

PL 4410

MN 4735

OAK 6516

ALLEN A 001 667
Location - 1D-29N-12W
SINGLE dk
Orig. Completion - 5/61
Last File Update - 1/89 by BCB

BOT OF 2.625 IN OD CSA 265
21 LB/FT. J-55 CASING
TOL - SURF

40 SA pumped down CSG HEAD X
DISPLACED w/ 6 BOLS TO PLUG
PLUG FROM 160'-360' IN 4 1/2" x 8 5/8"
ANNULUS

BOWEN CASING PATCH @ 2320
TOL - UNKNOWN

TOL 1ST STAGE @ 4800' (TS)

dk--6SPF PERF 6518-6524
6527-6533
6605-6620

dk--4SPF PERF 6689-6693
6700-6706
6714-6718

PRID AT 6750 FT.

BOT OF 2.375 IN OD TBG AT 6511

TOTAL DEPTH 6786 FT. 95/ DOT OF 1.5 IN OD CSA 6785
11.6 LB/FT. J-55 CASING
Cathodic Protection - N
CSG LK REPAIR 4/61

4/61 - CSG LEAK, FISHED OUT 4 1/2" CSG, REPAIR STRING X REMOVED
(Failed CSG) RAN NEW CSG TO 2320'