

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO. ,

NM - 021119

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

94

10. FIELD AND POOL, OR WILDCAT

Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9, T-29N, R-12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Pubco Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 869, Albuquerque, New Mexico 87103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1190' FSL, 1650' FWL

14. PERMIT NO.

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15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5708' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Repair casing leak

REPAIRING WELL

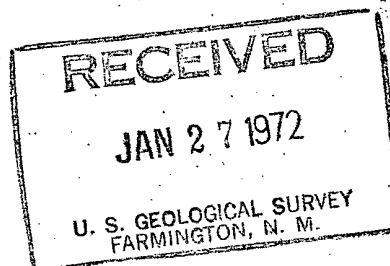
ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Repaired casing leak as per attached detail.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice President Production

DATE

1/26/72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

RECEIVED
JAN 23 1972
CONSERVATION
DIVISION

- 1/12/72 MI&RU - Pulled 68,000 on tubing, came loose. Had drag for 2 joints. Attempted to pump down tubing, pressured to 1500 psi, tied on casing, pumped into @ 500 psi, would not circulate. Pulled 30 stands, broke circulation, circulated heavy mud. Ran 15 stands, broke circulation. Ran 14 stands to 6312' would not go below this depth. Circulated hole clean @ 6312'. Pulled 3 stands and SION.
- 1/13/72 Circulated approximately 60 bbls. heavy mud out of hole. Pulled tubing. Ran junk basket to 6100'. Ran McCullough casing inspection log, indicated medium corrosion from 750' to 1050', severe corrosion from 3460' to 3480' with two possible holes at 3466' and 3474', and medium corrosion from 3480' to 3730'. Set drillable bridge plug @ 5000' by McCullough. Ran RTTS packer. SION.
- 1/14/72 Set RTTS @ 3504' pressure tested 3504-5000' to 2500 psi, held okay. Set RTTS @ 3440' pressure tested casing - tubing annulus to 2500 psi, held okay. Set RTTS @ 3186' pumped in 165 sxs neat cement, SI @ 100 psi, FSI 10", pumped in 2-1/2 sxs @ 450, SI 10", pumped in 2-1/2 sxs @ 450, SI 30", pumped in 2-1/2 sxs @ 450, press broke back to 0, SI 30", pumped in 2-1/2 sxs @ 450, pressure broke to 0, SI 30", pumped in 1 sx., pressure up to 1800 psi, broke back to 800 psi. Finished squeeze with 4 sxs @ 2500 psi. POH - SION
- 1/15/72 Ran 4-3/4" bit and float valve, top of cement @ 3319'. Drilled good cement to 3480'. (3 hrs drilling time). Circulated hole clean. Pressure tested to 1500 psi, held okay. Drilled bridge plug @ 5000' (25" drilling time) top of fill @ 6312'. Clean hole from 6312-6458'. (1 hr drilling time). SION.
- 1/16/72 Pulled tubing. Ran 200 jts with seating nipple & pin collar, one joint off bottom, bottom joint open ended, set @ 6374'. Swabbed for 6 hrs. lowered fluid level from 400' to 800'. SION.
- 1/17/72 Swabbed dry in 3 hrs. Released rig.
- 1/21/72 MI&RU - Attempted to load hole, tubing plugged, pressured up to 3000 psi. Pulled tubing, bottom 6 joints plugged with sand. SION.
- 1/22/72 Ran sand pump, cleaned out from 6314-6441'. Ran 200 jts tubing with seating nipple & pin collar set @ 6374'. SION.
- 1/23/72 Swabbed well dry, filling up approximately 200' in 30". SION
- 1/24/72 CP 675 psi, ran swab one time, kicked off. Released rig, blowing well to clean up.