

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**MAIN REQUEST FOR (OIL) - (GAS) ALLOWABLE**  
OFFICE OCC

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WORKOVER

Durango, Colorado  
(Place)

June 21, 1960  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Blackwood & Nichols Company N E Blanco Unit, Well No. 12-18, in NE 1/4, NE 1/4,  
(Company or Operator) (Lease)

G, Sec. 18, T. 30N, R. 7W, NMPM, Blanco Mesaverde Pool  
Unit Letter

San Juan

County. Date Spudded -- Recompleted Date Drilling Completed 6/12/60

Please indicate location:

Elevation 6295' (DF) Total Depth 7815' PBD 6505'

Top Oil/Gas Pay 5054' Name of Prod. Form. Mesaverde

D	C	B	A
		2500'	
E	F	G	H
		x 2500'	
L	K	J	I
	1 B		
M	N	O	P

PRODUCING INTERVAL -

Perforations 5054' - 5549', 2 holes per foot

Open Hole - Depth Casing Shoe 7807' Depth Tubing 5517'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	220	200
7"	4991	500
5"	7795	425

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 6,474 (AOF) MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: One pt. back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): In 2 stages totaling 117,250 gals. water & 77,500 lbs. sand

Casing Press. 880(SI) Tubing Press. 881(SI) Date first new well run to tanks Not reconnected 6/21/60

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks: Top of tubing perforations at 5479'.

Rate of flow through 3/4" choke after 3 hours was 2,751 MCFPD

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 22 1960, 19

Blackwood & Nichols Company  
(Company or Operator) DIST. 3

By: DeLasso Loos (Signature)

OIL CONSERVATION COMMISSION

By: Supervisor Dist # 3

Title: Field Superintendent

Send Communications regarding well to:

Title

Name: Blackwood & Nichols Company

Address: P.O. Box 1237, Durango, Colorado

