NO. OF COPIES RECEIVED	5							
DISTRIBUTION			NEW	MEXICO OIL CONSE	RVATION COMMISSION	ON	Form C-101	* mi
SANTA FE		1						65 30 -045 - 20 858
FILE .	/_			RECEI	VED			e Type of Lease
U.S.G.S.	2				· .		STATE	
LAND OFFICE	$\bot \bot$			DEC3 0	1971		1	& Gas Lease No.
OPERATOR	<u> </u>			*			B-10796	7-4
ADDUCA	FION		D'DEDWE TO	OIL CONSERVATI	ON COMM.	***		
APPLICA 1a. Type of Work	IION	FU	R PERMIT TO	DRILL, DEEPEN,	JR PLUG BACK		7. Unit Agr	eement Name
	C = 1					-		
b. Type of Well	X			DEEPEN	PLUG	BACK	8, Form or I	_ease Name
OIL GAS WELL	X				SINGLE X	ULTIPLE ZONE	Stewart	A Com B
2. Name of Operator	<u> </u>		OTHER	-	ZONE L-3	ZONE L.J	9. Well No.	
El Paso l	Natu	ral	Gas Compar	ny			3	
3. Address of Operator							10. Field a	nd Pool, or Wildcat
PO Box 9	90,	Far	mington, N	M 8 7401			Aztec Pi	ictured Cliffs
4. Location of Well			M Loc		EET FROM THE SOUT	h Line		
٠.					- · · ·			
AND 1180 FEET F	ROM T	HE	West LIN	E OF SEC. 32	NP. 30N RGE. 1	OW NMPM	7/////	
							12. County	
	777.	777				1111111	San Juar	
<i>4111111111111</i>	777.	777.			9, Proposed Depth	19A. Formatio	7//////	20, Rotary or C.T.
	IIII	$^{\prime\prime\prime\prime}$		(((((((((((((((((((((((((((((((((((((((1
21. Elevations (Show whether	DE B	777	A Cold Mind	& Status Plug. Bond 2	2500' 1B. Drilling Contractor			ffs Rotary
will be r			-	tatewide	1B. Drilling Confidetor		22. Approx	x. Date Work will start
23.	chor	. tau	laigi 5	tatewide				
4J.			D	DODOSED CASING AND	CEMENT PROGRAM			
			r	KOFOSED CASING AND	CEMEIT : ITO OTT I			
SIZE OF HOLE	T					H SACKS O	F CEMENT	EST. TOP
SIZE OF HOLE 12 1/4"	-		E OF CASING	WEIGHT PER FOOT	SETTING DEPT		F CEMENT	EST. TOP
SIZE OF HOLE 12 1/4" 6 3/4"						110		circulate
12 1/4''			E OF CASING	WEIGHT PER FOOT 24.0#	SETTING DEPT	110	cu.ft.	circulate
12 1/4''			E OF CASING	WEIGHT PER FOOT 24.0#	SETTING DEPT	110	cu.ft.	circulate
12 1/4''			E OF CASING	WEIGHT PER FOOT 24.0#	SETTING DEPT	110	cu.ft.	circulate
12 1/4" 6 3/4"		8 2	5/8" 7/8"	WEIGHT PER FOOT 24.0# 6.4#	130' 2500'	110 235	cu. ft.	circulate
12 1/4" 6 3/4"		8 2	5/8" 7/8"	WEIGHT PER FOOT 24.0#	130' 2500'	110 235	cu. ft.	circulate
12 1/4" 6 3/4"		8 2	5/8" 7/8"	WEIGHT PER FOOT 24.0# 6.4#	130' 2500'	110 235	cu. ft.	circulate
12 1/4" 6 3/4" Selective	lly p	8 2	5/8" 7/8" orate and sa	WEIGHT PER FOOT 24.0# 6.4# ndwater fracture	SETTING DEPT 130' 2500' e the Pictured C	110 235	cu. ft.	
12 1/4" 6 3/4" Selective	lly p	8 2	5/8" 7/8" orate and sa	WEIGHT PER FOOT 24.0# 6.4#	SETTING DEPT 130' 2500' e the Pictured C	110 235	cu. ft.	circulate
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12 1/4" 6 3/4" Selective	lly p	8 2	5/8" 7/8" orate and sa	weight per foot 24.0# 6.4# andwater fracture edicated to this version for 90 DAYS	setting DEPT 130' 2500' e the Pictured Covell.	110 235	cu. ft.	circulate
12 1/4" 6 3/4" Selective	lly p	8 2	5/8" 7/8" orate and sa	weight per foot 24.0# 6.4# andwater fracture edicated to this v	setting DEPT 130' 2500' e the Pictured Covell.	110 235	cu. ft.	circulate
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12 1/4" 6 3/4" Selective	lly p	8 2	5/8" 7/8" orate and sa	weight per foot 24.0# 6.4# andwater fracture edicated to this v APPROVAL V FOR 90 DAYS DRILLING COM	setting DEPT 130' 2500' e the Pictured Covell.	235	cu. ft.	circulate to cover Ojo Alamo
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IN ABOVE SPACE DESCRIBETIVE ZONE. GIVE BLOWOUT PREV. I hereby certify that the information of the state of t	2 PROPERTIES	8 2 2 erfo	etion 32 is described by the second section	weight per foot 24.0# 6.4# andwater fracture edicated to this weight for 90 days Drilling COM EXPIRES 3-2 PROPOSAL IS TO DEEPEN OF	SETTING DEPT 130' 2500' The Pictured Covell. Vell. VALID UNLESS MENCED, 1 - 73 R PLUG BACK, GIVE DATA Rowledge and belief. The Engineer	235 Cliffs form	cu. ft. cu. ft. ation. DEC 22 IL CON. DIST.	to cover Ojo Alamo 1971 COM. 3 AND PROPOSED NEW PRODUC-
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IN ABOVE SPACE DESCRIBETIVE ZONE. GIVE BLOWOUT PREV. I hereby certify that the information of the state of t	PROOF SE	8 2 2 erfo	etion 32 is described by the second section	weight per foot 24.0# 6.4# andwater fracture edicated to this weight for 90 days Drilling COM EXPIRES 3-2 PROPOSAL IS TO DEEPEN OF	SETTING DEPT 130' 2500' The Pictured Covell. Vell. VALID UNLESS MENCED, 1 - 73 R PLUG BACK, GIVE DATA Rowledge and belief. The Engineer	235 Cliffs form	cu. ft. cu. ft. ation. DEC 22 IL CON. DIST. DIST. Date Decen	to cover Ojo Alamo 1971 COM. B AND PROPOSED NEW PRODUC- mber 20, 1971

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WELL LOCATION AND ACREAGE DEDICATION PLATE 3 0 1971

Form C+1 ... Supersedes C+128 Effective 1-1-05

All distances must be from the outer boundaries of the SULICONSERVATION COMM. perator EL PASO NATURAL GAS COMPANY STEWART A COM. B (B-10796-L) Towns id: Part Letter SAN JUAN 32 10-W M 30-W Actival in charge Lectures of Wells 800 SOUTH 1130 WEST foot from the front from the line and Ground Livel Mev. PICTURED CLIFFS AZTEC PICTURED CLIFFS 159.56 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _____ Communitization If answer is "no!" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Petroleum Engineer El Paso Natural Gas Co. December 20, 1971 SECTION 32 DEC 2-2-1974-11-SF-078205 OIL CON COM. zisiDISiP, 1131 the is true and cori knowledge and helief. B-10796-4 1180 DECEMBER 3, 1971

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