Form 9-331 C (May 1963)

/

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

						5. LEASE DESIGNAT	•
	GEOLO	GICAL SURVE	:Y			NM-16765	
APPLICATION	Y FOR PERMIT	TO DRILL, D	EEPEN, OR PL	UG B	ACK	5. IF INDIAN, ALLO	TTEE OR TRIBE NAME
a. TYPE OF WORK	ILL 🛛	DEEPEN [7 DI LIA	G BAC	v 🗆 🖯	7. UNIT AGREEME	NT NAME
b. Type of Well		DELFEIN L		G BAC	•		•
OIL CA	TELL X OTHER		SINGLE X	WULTIPL ZONE	B .	S. FARM OR LEASE	NAME
2. NAME OF OPERATOR						Nice	
DUGAN PROD	UCTION CORP.					3. WELL NO.	
						2 10. FIELD AND POOL, OR WILDCAT	
P.O. Box 5820, Farmington, NM 87499-5820 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Basin Da	
At surface 830' FNL & 1530' FEL						11. SEC., T., R., M., AND SURVEY O	OR BLE.
At proposed prod. zone						\mathcal{B}	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							ON, R14W, NMP
			OFFICE*			12. COUNTY OR PAR	
approx. 6 mile	es North of Kirt	iand, NM	16. NO. OF ACRES IN L	EASE	17. NO. OF	San Juan	l NM
LOCATION TO NEAREST PROPERTY OR LEASE L	INE, PT.	537'	600	İ	TO THE	320	
(Also to nearest drig	OSED LOCATION* 75	from DPC's	19. PROPOSED DEPTH		20. ROŢAR	OR CABLE TOOLS	
TO NEAREST WELL, DI OR APPLIED FOR, ON THI	RILLING, COMPLETED, 18 LEASE, FT. PROPOSE	ed Nice #3	5990¹	1		Rotary	
	ether DF, RT, GR, etc.)		PERATIONS AUTHORIZ		`	1	WORK WILL START*
5685' GL; 5697			COMPLIANCE WITH A		This ac		to technical and
	1	proposeb ⁿ čžštni	EEDHIREMENTING	PROGRAM		ural review purs	want to 43 CFR 316
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	OT SETTING DEF	тн	and ap	QUANTITY OF CI	43 CFR 3165.4.
12-1/4"	8-5/8"	24#	200'		160 c	u.ft. circ.	to surface
7 7/00							
then plan to d Dakota format run 4-1/2", 10	12-1/4" hole ar Irill a 7-7/8" ho ion. Plan to ru 0.5#, J-55 casin	le to total de n IES and C	pth with gel-w DL logs. If de	vater-r etermin	55 surf mud pro ned pro	u.ft. circ. face casing; ogram to te oductive, w	st ill
Plan to drill a then plan to d Dakota format	12-1/4" hole ar Irill a 7-7/8" ho ion. Plan to ru 0.5#, J-55 casin	nd set 200' of le to total de n IES and C	f 8-5/8" OD, 2 pth with gel-w DL logs. If de y perforate, f	vater-r etermin	55 surf mud pro ned pro lean ou	face casing; ogram to te oductive, was after frace	st ill
Plan to drill a then plan to d Dakota format run 4-1/2", 10	12-1/4" hole ar Irill a 7-7/8" ho ion. Plan to ru 0.5#, J-55 casin	nd set 200' of le to total de n IES and Cong, selectivel	f 8-5/8" OD, 2 pth with gel-w DL logs. If de y perforate, f	vater-reterminate, c	55 surf mud pro ned pro lean ou	face casing ogram to tenductive, which after fractive is a few fields.	st ill : and
Plan to drill a then plan to d Dakota format run 4-1/2", 10	12-1/4" hole ar Irill a 7-7/8" ho ion. Plan to ru 0.5#, J-55 casin	nd set 200' of le to total de in IES and C in selective	f 8-5/8" OD, 2 pth with gel-w DL logs. If de y perforate, f	vater-reterminate, c	55 surf mud pro ned pro lean ou	face casing gogram to tenductive, which after fractives with a second control of the sec	st ill and
Plan to drill a then plan to d Dakota format run 4-1/2", 10	12-1/4" hole ar Irill a 7-7/8" ho ion. Plan to ru 0.5#, J-55 casin	nd set 200' of le to total de n IES and Cong, selectivel	f 8-5/8" OD, 2 pth with gel-w DL logs. If de y perforate, f	vater-reterminate, c	55 surf mud pro- ned pro- lean ou	face casing ogram to tenductive, which after fractions of the control of the cont	st ill : and
Plan to drill a then plan to d Dakota format run 4-1/2", 10 complete well. ABOVE SPACE DESCRIBE DE. If proposal is to	12-1/4" hole ardrill a 7-7/8" hole ion. Plan to ru 0.5#, J-55 casin	nd set 200' of le to total de in IES and Cag, selectivel	f 8-5/8" OD, 2 pth with gel-w DL logs. If dely perforate, f	AU OIL	55 surfined profession of the second of the	face casing gogram to tenductive, we at after fractive some and property to the control of the c	st ill and SECULVED ROOM ROOM ROOM ROOM ROOM ROOM ROOM ROO
Plan to drill a then plan to d Dakota format run 4-1/2", 10 complete well. ABOVE SPACE DESCRIBE DEL IT PROPOSAL IS to eventer program, if any	12-1/4" hole ardrill a 7-7/8" hole ion. Plan to ru 0.5#, J-55 casin	nd set 200' of le to total de in IES and Cag, selectivel	f 8-5/8" OD, 2 pth with gel-w DL logs. If dely perforate, f	AU OIL	55 surfined profession of the second of the	face casing gogram to tenductive, we at after fractive some and property to the control of the c	st ill and NON TO THE POOR REPORT TO THE POOR REPO
Plan to drill a then plan to d Dakota format run 4-1/2", 10 complete well. ABOVE SPACE DESCRIBE DE. If proposal is to eventer program, if any	12-1/4" hole ardrill a 7-7/8" hole ion. Plan to ru 0.5#, J-55 casin	nd set 200' of le to total de in IES and Cag, selectivel	f 8-5/8" OD, 2 pth with gel-w DL logs. If de y perforate, f	AU OIL	55 surfined profession of the second of the	face casing ogram to tenductive, which is after fractive some and proposed true vertical designs.	st ill and Company Co
Plan to drill a then plan to d Dakota format run 4-1/2", 10 complete well. ABOVE SPACE DESCRIBE DE. If proposal is to eventer program, if any	12-1/4" hole ardrill a 7-7/8" hole ion. Plan to ru 0.5#, J-55 casin	nd set 200' of le to total de in IES and Cag, selectivel	f 8-5/8" OD, 2 epth with gel-w DL logs. If de y perforate, f n or plug back, give da data on subsurface loca Geologist	AU OIL	55 surfined profession of the second of the	face casing ogram to tenductive, which is after fractive some and proposed true vertical designs.	st ill and NON TO THE POOR REPORT TO THE POOR Beed new productive
Plan to drill a then plan to d Dakota format run 4-1/2", 10 complete well. ABOVE SPACE DESCRIBE DESCRIBE DESCRIBE DESCRIBE SIGNED	12-1/4" hole ard irill a 7-7/8" hole ion. Plan to ru 0.5#, J-55 casing the proposed program: If drill or deepen directions y.	proposal is to deepeally, give pertinent	f 8-5/8" OD, 2 epth with gel-w DL logs. If de y perforate, f n or plug back, give da data on subsurface loca Geologist	AU OIL	55 surfined profession of the second of the	face casing gogram to tenductive, we at after fractive some and proposed and true vertical decision.	st ill and Company Co
Plan to drill a then plan to d Dakota format run 4-1/2", 10 complete well. ABOVE SPACE DESCRIBE ne. If proposal is to eventer program, if any (This space for Federal Control of Federal Control of The Proposal is to eventer program, if any (This space for Federal Control of The Proposal is to eventer program, if any (This space for Federal Control of The Proposal is to eventer program, if any (This space for Federal Control of The Proposal is to eventer program, if any (This space for Federal Control of The Proposal is to eventer program, if any (This space for Federal Control of The Proposal is to eventer program, if any (This space for Federal Control of The Proposal is to eventer program, if any (This space for Federal Control of The Proposal is to eventer program, if any (This space for Federal Control of The Proposal is to eventer program, if any (This space for Federal Control of The Proposal is to eventer program, if any (This space for Federal Control of The Proposal is to eventer program, if any (This space for Federal Control of The Proposal is to eventer program, if any (This space for Federal Control of The Proposal is to eventer program, if any (This space for Federal Control of The Proposal is to eventer program).	12-1/4" hole ard irill a 7-7/8" hole ion. Plan to ru 0.5#, J-55 casing the proposed program: If drill or deepen directions y.	proposal is to deepeally, give pertinent	f 8-5/8" OD, 2 epth with gel-w DL logs. If de ly perforate, f n or plug back, give da data on subsurface loca	AU OIL	55 surfined profession of the second of the	face casing gogram to tenductive, we at after fractive some and proposed and true vertical decision.	st ill and No. 100 No
Plan to drill a then plan to d Dakota format run 4-1/2", 10 complete well. ABOVE SPACE DESCRIBE DE. If proposal is to eventer program, if any (This space for Feder PERMIT NO.	12-1/4" hole ardrill a 7-7/8" hole ion. Plan to ru 0.5#, J-55 casin drill or deepen directions. Jim L. Jacobs ral or State office use)	proposal is to deeper ally, give pertinent	f 8-5/8" OD, 2 epth with gel-w DL logs. If de y perforate, f n or plug back, give da data on subsurface loca Geologist	AU OIL	55 surfined profession of the second of the	face casing gogram to tenductive, we at after fractive some and proposed and true vertical decision.	st ill and so with a second se
Plan to drill a then plan to d Dakota format run 4-1/2", 10 complete well. ABOVE SPACE DESCRIBE DE. If proposal is to eventer program, if any (This space for Feder PERMIT NO.	12-1/4" hole ard irill a 7-7/8" hole ion. Plan to ru 0.5#, J-55 casing the proposed program: If drill or deepen directions y.	proposal is to deeper ally, give pertinent	n or plug back, give da data on subsurface loca	AU OIL	55 surfined profession of the second of the	face casing gogram to tenductive, we at after fractive sone and proposed and true vertical decrease.	st ill and No. No. No. No. No. No. No. No. No. No
Plan to drill a then plan to d Dakota format run 4-1/2", 10 complete well. ABOVE SPACE DESCRIBE ne. If proposal is to eventer program, if any (This space for Feder PERMIT NO.	12-1/4" hole arderill a 7-7/8" hole ion. Plan to ru 0.5#, J-55 casing the drill or deepen directions. Jim L. Jacobs ral or State office use)	proposal is to deepeally, give pertinent	n or plug back, give da data on subsurface loca	AU OIL	55 surfined profession of the second of the	pars	st ill and No. No. No. No. No. No. No. No. No. No
Plan to drill a then plan to d Dakota format run 4-1/2", 10 complete well. ABOVE SPACE DESCRIBE ne. If proposal is to eventer program, if any (This space for Federal PERMIT NO.	12-1/4" hole ard irill a 7-7/8" hole ion. Plan to ru 0.5#, J-55 casing the proposed program: If drill or deepen directions y. Jim L. Jacobs ral or State office use)	proposal is to deepeally, give pertinent	n or plug back, give da data on subsurface loca	AU OIL	55 surfined profession of the second of the	pars	st ill and No. No. No. No. No. No. No. No. No. No
Plan to drill a then plan to d Dakota format run 4-1/2", 10 complete well. ABOVE SPACE DESCRIBE INC. If proposal is to reventer program, if any (This space for Federal PERMIT NO.	12-1/4" hole ardrill a 7-7/8" hole ion. Plan to ru 0.5#, J-55 casin PROPOSED PROGRAM: If drill or deepen directions Jim L. Jacobs ral or State office use)	proposal is to deepeally, give pertinent	n or plug back, give da data on subsurface loca	vater-reterminate, c	55 surfined profession of the second of the	pars	st ill and ROOM ROOM ROOM ROOM ROOM ROOM ROOM RO

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088

Edgar L. Risenhoover, L.S.

SANTA FE, NEW MEXICO 87501

All distances must be from the outer boundaries of the Section. Chetalot Well No. Dugan Production Corporation Nice 2 Unit Lett Section Township County 30 North 14 West San Juan Actual Footage Location of Well: 830 1530 feet from the line and feet from the Ground Level Elev. Producing Formation Dedicated Acreage: Basin Dakota 320 Dakota Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _____ To be communitized X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION NM 16765 I hereby certify that the information con-Dugan tained herein is true and complete to the Prod. est of my knowledge and belief. 1540 Jim L. Jacobs Position OIL CON. DIV. NM 19403 Geologist Dugan Prod. Dugan Production Corp. 8-10-88 AND AIR HOPE SECTION NM 70299-Dugan Prod. ONNA GERT EVENINGTON, NEW MEXICO ; E8 VNC 15 VW 8:03 Date Surveyed July 5, 1988 BLM MAIL ROCM Registered Protossional Engineer MECEINED and/or Land Surveyor

1000