

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      March 30, 1960  
(Place)      (Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

El Paso Natural Gas Products Company, Horseshoe Ute Well No. 39, in NW 1/4 NE 1/4,  
(Company or Operator)      (Lease)

B, Sec. 28, T. 31N, R. 16W, NMPM, Horseshoe Gallup Pool  
Unit Letter

San Juan

County. Date Spudded March 4, 1960 Date Drilling Completed March 9, 1960

Please indicate location:

D	C	B	A
E	F	X	H
L	K	J	I
M	N	O	P

Elevation 5742' G.L. Total Depth 1717' ~~XXXX~~ COTD 1672'

Top Oil/Gas Pay 1632' (Perfs.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1632' - 1654' 2 shots/foot

Open Hole None Depth Casing Shoe 1716' Depth Tubing 1664'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 24 bbls. oil, No bbls water in 24 hrs, - min. Size -- Choke

GAS WELL TEST - Pumping 14 spm -- 26" stroke.

660°/N & 1980°/E 40

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
9-5/8"	107	125
5-1/2"	1708	100
2-3/8"	1648'	- -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. \_\_\_\_\_ oil run to tanks March 27, 1960

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Remarks: Sandoil fracked perfs. (1632' - 1654') with 55,860 gals. oil and 100,000# sand. Flushed with 1680 gals. oil. Spotted 200 gals. mud acid ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ MAR 31 1960, 19 \_\_\_\_\_

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title Supervisor Dist. # 3

El Paso Natural Gas Products Company  
(Company or Operator)

By: John J. Strajek (Signature)

Title Petroleum Engineer  
Send Communications regarding well to DIST. 3

Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico

