UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE.

Form approved. Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

5. L	EASE	DESIGNATION	AND	SERIAL	×
SF	0	81155	•		

	MPLETION	OR F	RECO	MPLET	ION I	REPORT A	٩N	D LOC	3 *	6. IF INDIA	N, ALL	OTTEE OR TH	MBE NAME
1a. TYPE OF WELL: OIL WELL WELL DRY Other							7. UNIT AGREEMENT NAME						
b. TYPE OF COM			- ·				,			Allison		_	
WELL X		EF-	PLUG BACK	L RES	SVR.	Other				S. FARM OF AlliSOI			
2. NAME OF OPERATED PASO NATU		กากลุกซ		•	, .	. 2		1					
El Paso Natural Gas Company 3. ADDRESS OF OPERATOR								9. WELL NO. 32					
BO Box 990,		n NIM	2740	1				:		1	AND POC	DL, OR WILDO	CAT
4. LOCATION OF WE	LL (Report locat	ion clearly	0/40	accordanc	e with an	u State require	emen	ts) *		_			
At surface	(100 , 000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0				4,			. 1		Basin 11. SEC., T	, к., м.,	OR BLOCK A:	ND SURVEY
i A4 ton prod to	terval reported b	olow	1	770'N,	870 V	V	٠	\$		OP. ARE	: A		
at top prod. In	tervar reported t			2 3	3 1			\$		Sec. 2		-32-N, I	K-0- W
At total depth				<u>, , </u>	; 			•			NM		٠,
				5 14. PI	ERMIT NO.		ATE	ISSUED		12. COUNTY PARISH		13. ST.	
,								:		San Jua	an	NN	
5. DATE SPUDDED 9-16-73	16. DATE T.D. 10-8-73		1	1-30-7		o prod.) 18.	ELE.	VATIONS (DI 5405'GL	F, P.E.B,	RT, GR. ETC.) *	.19.	V	
O. TOTAL DEPTH, MD	[UG, BACK T	.D., MD &	TVD 2	2. IF MUL HOW M	TIPLE COMPL.,		23. INTE	RVALS LED BY	ROTARY TO		CABLE	TOOLS
8058'		140'					: 		→	0-8058		E WILD DIDT	COMPONIATE
4. PRODUCING INTE		S COMPLET	10 N-TO	P, BOTTOM,	, NAME (3	AND TVD)*		1 1				5. WAS DIRE SURVEY N	
7874 - 7998'(E	Jakota)			,	•					2 1		no	
6. TYPE ELECTRIC	AND OTHER LOGS	RUN									1 27. V	VAS WELL C	ORED
ES; FDC-GF			rnon			:						4	-
1E5; FDC-G1 8.	C, 111C1, 1C	111p. 00		ING RECO	ORD (Ren	ort all strings	set i	n 10cll)			1	no	
CASINO SIZE	WEIGHT, LB	./FT. I		ET (MD)		LE SIZE			ENTING	RECORD		AMOUNT	PULLED
9 5/8"	32.3#			408'	13 3/	14"	4	120 cu.1	ft.		. /	PAPI	Sall's
4 1/2"	11.6&10	.5#		058'	-	F'' & 7 7/8'		1294 cu.			10		1000
9.		LINER F	RECORL) ,				30.		TUBING REC			
SIZE	TOP (MD)	воттом	(MD)	SACKS C	EMENT*	SCREEN (MD)	SIZE	_	DEPTH SET	MD.)	CON. C	ET (MD)
·		ļ	· · · ·	-			<u> </u>	2 3/8	_	7999'	/	713T. 3	<u> </u>
1. PERFORATION RE	COED (Interval.	size and no	ım.her)	<u> </u>								<u> </u>	
				70061	and	32.				TURE, CEMEN			
7874', 7876',			74U ,	177U &	anu	7974 - 700		(210)		4004 and Ki			
7998' w i th or	ne shot per	zone		m 1 3 1 2 more day as		7874 - 799	70		40,4	400#sand;	J4,4	roo gar.	water
,							:						
<u>.</u>			······										
3.*						OUCTION .							
ATE FIRST PRODUCT				Flowing, g Lowing	as lift, pi	imping—size a	nd t	ype of pum	p)		statu ut-in) shut	s (<i>Producin</i> t in	g or
11-30-73	3 hrs.	3,	KE SIZE		N. FOR PERIOD	OIL—BBL.		GAS-MCI	r.	WATER-BE	L.	GAS-OIL RAT	
LOW. TUBING PRESS.	CASING PRESSU		ULATED OUR RAT	OIL-	BBL.	GASM	CF.		WATER-	BBL.	OIL G	RAVITY-API (CORR.)
SI 1020	SI 2474	. -				2711	A	OF			<u> </u>	·	
4. DISPOSITION OF G	AS (Sold, used fo	r fuel, ven	ted, etc.))	1		٠.			TEST WITNE			
K trem on American	MENTE							··· ;	17 17		R. 1	Hardy	<u> </u>
5. LIST OF ATTACH	MENTS						(F)	出出国	. η .	السلام م			
6 I hereby certify	that the forego	ng and et	tached (nformatic	n le com-	lote and co	1.5	منظ المنطقة	3 0	entiliana			
6. I hereby certify	/ C/ A	Sanu at	racueu 1		и и сошр	iete and correc	E AS	determined	ı irom 1	an available	records	•	
SIGNED	<u>, 0. 92</u>	unc	<i>)</i>	TI	TLE	Drilling	$C1\epsilon$	erbeu	J. "	DAT	E De	cember	12, 19
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NSTRUCTIONS

submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency. gr both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be

and/or State office. See instructions on items 22 and 27, occur as a recording formation of the fine this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation that and allowed summary records should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Item 33:

Submit a separate completion report on this form for each interval to be separately produced.

or Federal office for specific instructions. 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments,

for each interval, or intervals, top(s), bottom(s) and name(s) Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in tem 29: additional interval to be separately produced, showing the additional data pertinent to such interval "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. (if any) for only the interval reported in item Submit a separate report (page) on this form, adequately identified item 22, and in item 24 show the producing

(See Instruction for items 22 and 24 above.)

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