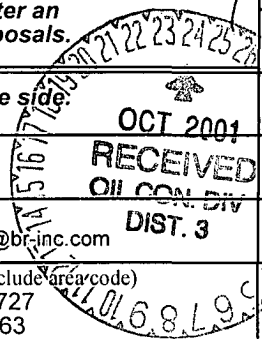


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other			5. Lease Serial No. NMSF081155
2. Name of Operator BURLINGTON RESOURCES OIL & GAS			6. If Indian, Allottee or Tribe Name
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402			7. If Unit or CA/Agreement, Name and/or No. ALLISON UNIT
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563			8. Well Name and No. ALLISON UNIT 51A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T32N R6W SWNW 1770FNL 870FWL		9. API Well No. 30-045-21328	10. Field and Pool, or Exploratory BLANCO MESAVERDE
			11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(9-26-01) MIRU. ND WH. NU BOP. SDON.

(9-27-01) TOO H w/2-3/8" tbg. TIH w/gauge ring to 5300'. TOO H. TIH w/CIBP, set @ 5252'. TIH w/tbg, tag CIBP @ 5252'. Load tbg w/14 bbls wtr & PT to 1000 psi/15 min, OK. Load csg w/63 bbls wtr & attempt to PT csg, leak 2 bpm @ 600 psi. SDON.

(9-28-01) TOO H w/tbg. TIH w/pkr, isolate hole in csg @ 698-760'. TOO H w/pkr. SDON.

(9-29/30-01) Well flowing gas out csg & bradenhead.

(10-1-01) Ran CBL @ 5252-670'. (Verbal approval from Steve Mason & Ronnie Snow w/BLM, to proceed with P&A operations.) TIH w/tbg, tag CIBP @ 5252'. Plug #1 w/CIBP @ 5252', spot 20 sx cmt from 5252-5015' to isolate MV perfs. TOO H w/tbg. SDON.

(10-2-01) TIH, tag cmt @ 4993'. Perf 3 sqz holes @ 4350'. TIH w/cmt ret, set @ 4300'. TIH w/tbg & sting into ret @ 4300'. Est rate into sqz holes 2 bpm @ 900 psi. Plug #2 w/cmt ret @ 4300', mix & pump 65 sx cmt, sqz 52 sx outside 4-1/2" csg from 4350-4250' and leave 13 sx inside csg to 4188' to

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #8004 verified by the BLM Well Information System
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 10/18/2001 ()

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature (Electronic Submission)

Date 10/18/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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OFFICE

Additional data for EC transaction #8004 that would not fit on the form

32. Additional remarks, continued

cover Chacra top. PUH to 3163'. Procedure change approved by Ronnie Snow, BLM. TOOH w/tbg. Perf 3 sqz holes @ 3500'. Set cmt ret @ 3450'. TIH w/tbg & sting into cmt ret @ 3450'. Est rate into sqz holes, 1-1/2 bpm @ 1300#. Pump 25 bbls wtr into sqz holes & observe bradenhead. No fluid flow, still has gas blow. SDON.

(10-3-01) Plug #2b w/cmt ret @ 3450', mix and pump 120 sx cmt, sqz 107 sx outside 4-1/2" csg from 3500' to 3331' and leave 13 sx inside csg up to 3331' to cover DV tool. PUH & WOC. TIH, tag cmt @ 3256'. Plug #3 w/44 sx cmt inside csg @ 3163-2583' to cover Pictured Cliffs & Fruitland tops. TOOH w/tbg. BLM required following procedure change. Perf 3 sqz holes @ 2450'. Set cmt ret @ 2418'. Sting into cmt ret & attempt to est rate into sqz holes, pressured up to 1000# for 15 mins. Sting out of cmt ret. Plug #4 w/cmt ret @ 2418', spot 21 sx cmt inside csg above retainer up to 2142' to cover Kirtland and Ojo Alamo tops. PUH above cmt. SDON.

(10-4-01) TOOH w/tbg. TIH, tag cmt @ 2150'. BLM required following procedure change. Perf 3 sqz holes @ 1110'. TIH w/cmt ret, set @ 1054'. Est rate into sqz holes 2 bpm @ 750# with circ out bradenhead. Plug #5 w/cmt ret @ 1054', mix and pump 117 sx cmt w/2% calcium chloride, sqz 104 sx outside 4-1/2" csg from 1110' to 1010' and leave 13 sx inside csg to 949' to cover Nacimiento top. TOOH & WOC. Pump down csg & est circ through csg leaks @ 680'. Circ out bradenhead valve @ 2 bpm @ 1000#. TIH w/tbg, BLM approved no cmt retainer. TOOH w/tbg. Plug #6 w/281 sx cmt pumped down the 4-1/2" csg from 680' to surface, circ 5 sx good cmt out bradenhead. Shut in bradenhead and pressured up to 500#. Shut in well & WOC. SDON.

(10-5-01) ND BOP. Dig out WH & cut off. Found cmt down 8' in 4-1/2" csg & down 8' in bradenhead annulus. Mix 20 sx cmt to fill csg and then install P&A marker. RD. Rig released. Well plugged and abandoned 10-5-01.